

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE (One in instructions on reverse side)

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

H.L. Brown Operating, L.L.C.

Ogrid # 213179

3a. Address

P.O. Box 2237, Midland, TX 79702

3b. Phone No. (include area code)

915-683-5216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL

Sec 27, T-7S, R-37E

5. Lease Serial No.

NM 12852

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal "27" A #1

9. API Well No.

30 - 041 - 20832

10. Field and Pool, or Exploratory Area

N Bluitt (Siluro Devonian)

11. County or Parish, State

Roosevelt, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled lateral to 9700' MD (7993' TVD). Set liner, acidized lateral and swabbed dry.

Will set CIBP at approximately 7650' and cap with 35' cement. Will pressure test casing to 500 psibbs

We are requesting TA status while we evaluate stimulation options.

RECEIVED
OCD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Robert McNaughton

Title Petroleum Engineer

Signature

Date

9-16-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

H.L. Brown Operating, L.L.C.

Federal 27 A #1

660' FNL & 1980' FWL, Sec 27, T 7S, R-37E, Roosevelt Co, NM

Field: North Blüett Devonian

API # 30-041-20832

Elev: 4058', KB = 4075'

Status: TA

Spud: 07/07/1988

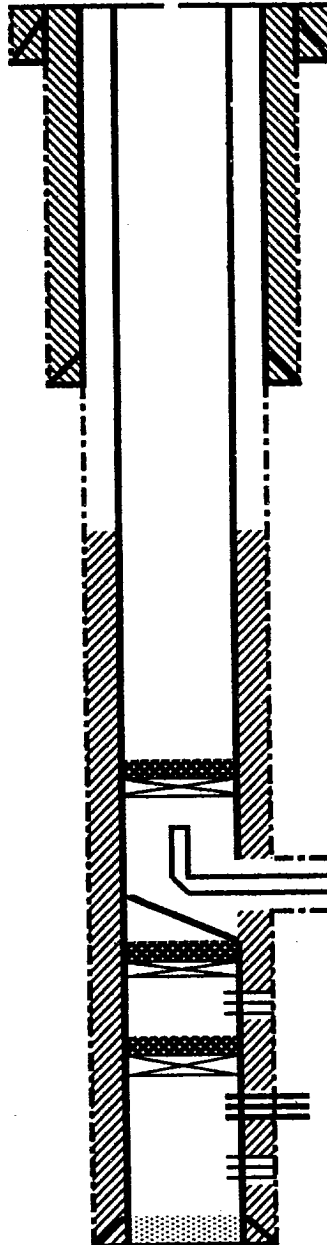
Completed: 09/21/1988

13-3/8", 48#, H-40 @ 519'
500 sx, circulated
17-1/2" hole

8-5/8", 32#, J-55 @ 3810'
1800 sx, cement circulated
12-1/4" hole size

Bottom Hole Location:
2616' FNL & 1939' FWL, Sec 27

5-1/2", 17#, N80/K55 @ 9200'
1130 sx, TOC @ 5475' by T.S.
7-7/8" Hole



CIBP @ 7650' w/ 35' cement

CIBP @ 7740' w/ whipstock on top

Devonian Perfs: 8737' - 8791' (SQZD w/ 200 sx)

CIBP @ 8850' w/ 35' cement

Devonian Perfs: 8862' - 8881' (500 gals 15%)

Devonian Perfs: 8905' - 8956' (SQZD w/ 200 sx)
@ 2 SPF, 10K gals 20% Nitrified HCl

PBD @ 8890'

TD @ 9200'