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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS	
1.	OPERATOR PRORATION OFFICE Operator H. L. Brown, Jr.				
	Address Post Office Box 223 Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	7, Midland, Texas 79702 Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Test oil pro potential te	doced prior to est. (Mg 1988) 16, 8922-8930, 8933, 8934, 47-8950 1 JSPF (18 Holes).	
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Nam	ne, Including Formation	Kind of Lease	
	Federal 27 "A"		Bluitt (Siluro-Devonia	State, Federal or Fee Federal	
	Location				
Unit Letter C; 660 Feet From The North Line and 1980 Feet From The West					
ļ	Line of Section 27 , Tow	nship 7-S Range	37-E , NMPM, Rooseve	elt County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx		
	Permian Corporation Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas Transwestern Pipeline Company		Post Office Box 3119, Midland, Tx 79702 Address (Give address to which approved copy of this form is to be sent)		
			Post Office Box 1188, Houston, Tx 77251 Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 26 7S 37E	No	9-1-88 or earlier if poss.	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:		
14.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Pool	Top on sac 1 sy			
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test . Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
	Actual Ploa. Burny 100.				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI			AUG	ation commission 19.88	
	Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BYQRIGINAL SIGNED BY JETTY SEXTON TITLEDISTRICT SUPER VISUR		
			This form is to be filed in compliance with RULE 1104.		

Dianne Sumrall - Production Clerk

(Title)

8-17-88 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.