

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Williams Oil Company		Brown	
3. Address of Operator		9. Well No.	
P. O. Box 3012 Midland, Texas 79702		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2310 FEET FROM		Cheveroo, NE San Andres	
THE East LINE, SECTION 5 TOWNSHIP 7S RANGE 34E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4331 GL		Roosevelt	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-28-88 Ran and cemented 4 1/2", 10.5#, ST&C, API, New Maverick casing at 4218', Cemented with 600 sks Class C, 35% POZ with 6% D-20 + 9# salt/sk and 225 sks 50-50 POZ + 2% D-20 + 5# salt/sk. Good Circulation.
- 10-14-88 Tested 4 1/2" casing to 2000# before perforating
1. Cemented with 1478 cu. ft. as described above of Lone Star and Lite POZ
 2. Temperature of cement slurry when mixed was 75° F
 3. Estimated formation temperature 102° F
 4. Estimate of cement strength at time casing was tested-2000 psi - OK
 5. Actual time cement in place prior to starting test - 16 days

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE President DATE 12-6-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 8 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOTES FROM THE
10/14/86
OCC
HONORARY OFFICE