

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Williams Oil Company	8. Farm or Lease Name Brown
3. Address of Operator P. O. Box 3012 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo, NE <i>San Andres</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4331 GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-88 Ran and cemented 472' of 8 5/8" 24#, J-55, ST&C surface casing and Dowell cemented with 285 sks Class "C" with 2% CaCl<sub>2</sub>, circulated 17 sks to surface. Waited 8 hrs and tested casing to 1000#, Held OK.

- 376 cu ft Lone Star with above additives.
- Temperature of cement clurry when mixed was 75° F
- Estimated minimum formation temperature 70°
- Estimate of cement strength at time of casing test - 600 psi
- Actual time cement in place prior to starting test 8 hrs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE President DATE 12-6-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY *[Signature]* DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE DEC 7 8 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 7 1966

NOTED FILED TO BRANCH  
CONVICTED 10/12/66  
FEDERAL BUREAU OF INVESTIGATION  
U.S. DEPARTMENT OF JUSTICE