

30-041-20838

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5775-3	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Sandy State	
2. Name of Operator Read & Stevens, Inc.				9. Well No. 1	
3. Address of Operator P. O. Box 1518 Roswell, NM 88202				10. Field and Pool, or Wildcat Todd Lower San Andres	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2180</u> FEET FROM THE <u>north</u> LINE AND <u>660'</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>28</u> TWP. <u>7S</u> RGE. <u>36E</u> NMPH				12. County Roosevelt	
19. Proposed Depth 4400'		19A. Formation San Andres		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4138' GL		21A. Kind & Status Plug. Bond Blanket-Active		21B. Drilling Contractor Sitton Drilling Co.	
				22. Approx. Date Work will start September 28, 1988	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	2,000'	950 sx "C"	Circ. to surface
7 7/8"	5 1/2"	15.5#	4,400'	850 sx	To cover pay

BOP Program: Nipple up 10" Series 900 LWS double hydrqulic operated Schaffer BOP at 2,000'.
Test BOP, casing and choke manifold to 2500# and test daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Agent for:

Signed Paul Kautz Title Read & Stevens, Inc. Date Sept. 19, 1988

(This space for State Use)
Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1988

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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SEP 22 1988

OCD
HOBBS OFFICE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 37501Form C-102
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

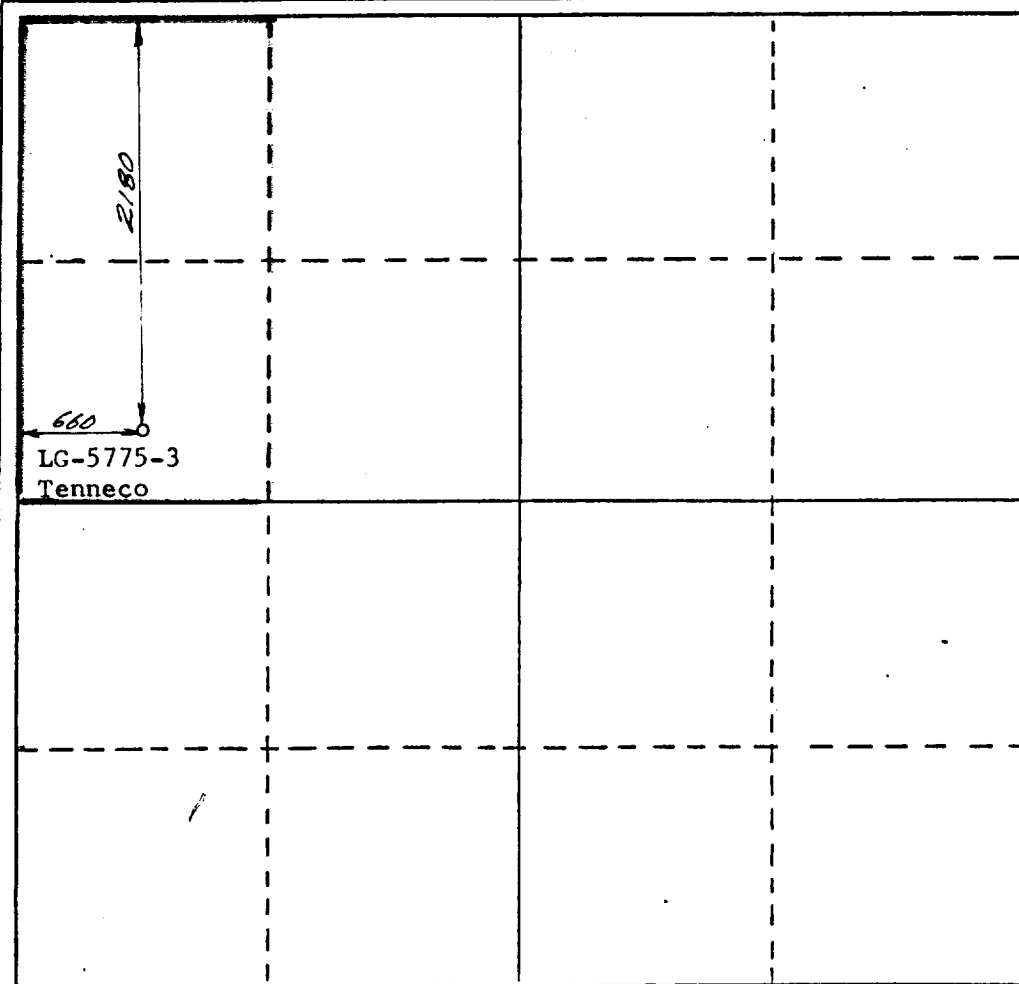
Operator Read & Stevens, Inc.			Lease Sandy State		Well No. 1
Unit Letter E	Section 28	Township 7 South	Range 36 East	County Roosevelt	
Actual Footage Location of Well: 2180 feet from the North line and 660 feet from the West line					
Ground Level Elev. 4138	Producing Formation San Andres		Pool Todd Lower San Andres		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

George R. Smith

Position

Agent for:

Company

Read & Stevens, Inc.

Date

Sept. 19, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 16, 1988

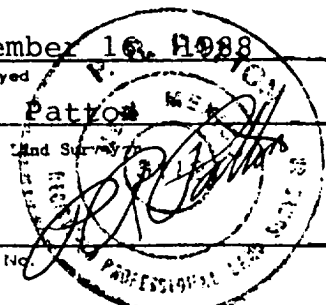
Date Surveyed

P. R. Patton

Registered Land Surveyor

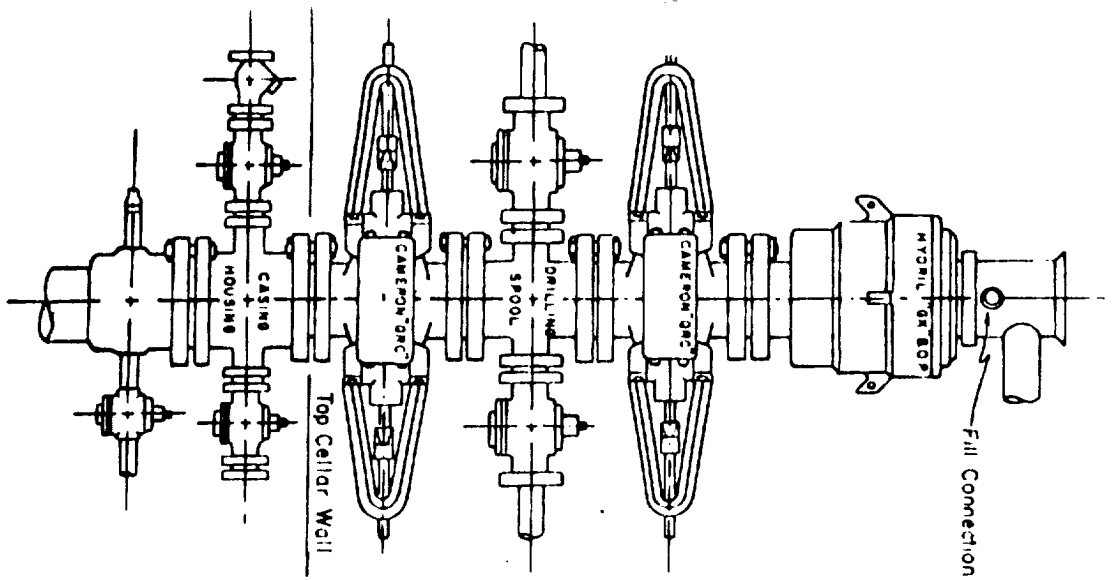
8112

Certificate No.



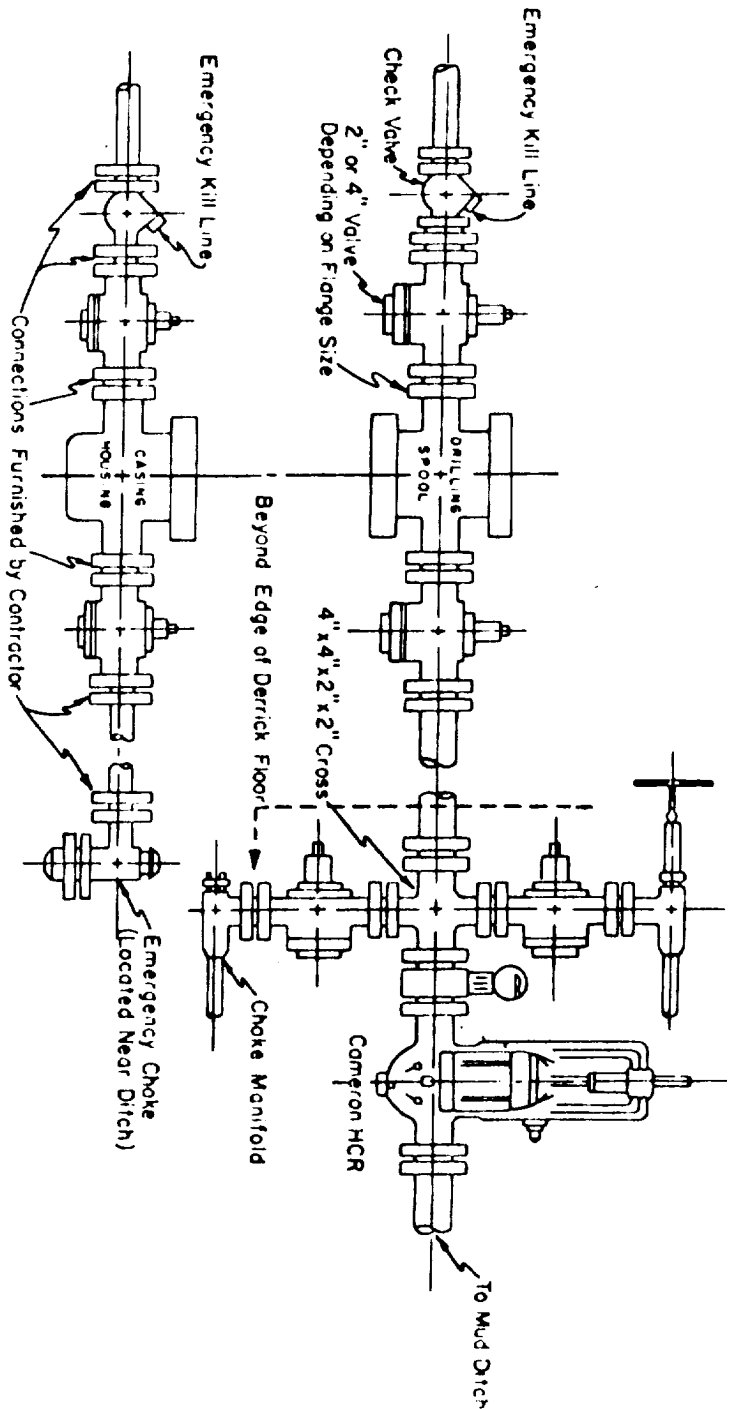
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Blow-out Preventers hydril and choke manifold are all 900 Series



3000 PSI WORKING PRESSURE
BLOW-OUT PREVENTER HOOK-UP

See Detail of 4" Flow Line
and Choke Assembly



3000 PSI WORKING PRESSURE
KILL, CHOKE, AND FILL CONNECTIONS

DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of three preventers.

EXHIBIT "A"
READ & STEVENS, INC.
Sandy State, Well No. 1
2180' FNL & 660' FWL, Sec. 28-T7S-R36E
BOP Specifications

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