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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

· L							11,011,121	1 110.			
Operator YATES PETROLEUM CORPORATION						Well API No. 30-041-20841					
Address	· · · · · · · · · · · · · · · · · · ·							····			
105 South 4th St., A	Artesia	, NM	882	210		/DI	,	 		 	
eason(s) for Filing (Check proper box)		. .	m	_	U Other	r (Please explai	n)				
lew Well		Change in	Trans Dry (D.f.C	ective D	ata. ?.	1-92			
ecompletion	Oil Casinghead				EII	ective b	ale. Z-	1-92			
change of operator give name	Catalgaead		Could	ICHIMIC L							
ad address of previous operator	ND LEA	OTC .	-								
I. DESCRIPTION OF WELL A			Pool	Name, Includir	ne Formation		Kind o	Lease	Le	ase No.	
Crossroads AFX Federal	ì	1	1	odd Wolf	-	·	State	ederal or Fee	NM-57	700	
Location											
Unit Letter P	:330)	_ Feet	From The	South Line	and9	90 Fee	t From The _	East	<u> </u>	
Section 22 Township	75	2	Rang	e 35E	N/A	ирм, Roo:	sevelt			County	
Frem Charting to						nrm, Roos	SEVEIL			County	
EDEDESIGNATION OF TRANS	जिंगी जिस	Redgyo	OOA	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	Effecti	of Conda	1:47		Address (Give	address to wh	• • •				
Enron Oil Trading & Tra	nsport	ation				e address to wh					
Name of Authorized Transporter of Casingle Trident NGL, Inc.	nead Gas	\square	or D	ory Gas	1	e address to wh ox 50250				/H)	
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.		y connected?			77710		
ive location of tanks.	P	22	7		Yes	<u></u>	i	5-18-8	39		
f this production is commingled with that for	rom any oth	er lease or	r pool,	give comming	ing order num	ber:					
V. COMPLETION DATA	<u></u>	Oil Wel	, , ,	Gas Well	New Well	Workover	Deepen	Plua Back	Same Res'v	Diff Res'	
Designate Type of Completion -	· (X)	JOII WEI	" 	UZS WEII	I HEM MEIL	I MONTOACE		1 IUE DECK	 	Jan Res	
Date Spudded	Date Comp	ol. Ready t	to Prod	i.	Total Depth	L		P.B.T.D.	•		
									•		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					l			 			
I VIIVIBUUUD								Depth Casin	g Shoe		
•								Depth Casin	g Shoe		
	7	TUBING	, CA	SING AND	CEMENTI	NG RECOR	D_	Depth Casin	ng Shoe		
		TUBING SING & T			CEMENTI	NG RECOR			SACKS CEM	ENT	
					CEMENTI					ENT	
•					CEMENTI					ENT	
•					CEMENTI					ENT	
HOLE SIZE	CA	SING & T	TUBIN	G SIZE	CEMENTI					ENT	
HOLE SIZE V. TEST DATA AND REQUES	CA ST FOR A	SING & T	VABI	G SIZE		DEPTH SET			SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES	CA ST FOR A	SING & T	VABI	G SIZE	I be equal to o	DEPTH SET	owable for thi	s depth or be	SACKS CEM		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.