

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED IN COMPLIANCE
(Other Instructions
on Reverse Side)

Butterfly Plate
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME Crossroads AFX Federal
3. ADDRESS OF OPERATOR 105 South Fourth Street - Artesia, New Mexico 88210	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 990' FEL	10. FIELD AND POOL OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 22-T7S-R35E
15. ELEVATIONS (Show whether DF, RL, GR, etc.) 4194.6' GR	12. COUNTY OR PARISH 13. STATE Roosevelt NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	X

SUBSEQUENT REPORT OF:

WATER SHUT OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Other than state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tim Bussell with Yates Petroleum Corporation received verbal permission from Pete Chester with the BLM in Roswell, New Mexico, on December 20, 1988 to change the intermediate casing size from 9-5/8" 36# to 8-5/8" 32#. Setting depth will remain at 3500' with cement circulated to surface.

Also requested waiver of the requirement for mud system monitoring equipment below the Abo formation. This is because producing zones in the area are normally or sub-normally pressured.

18. I hereby certify that the foregoing is true and correct

SIGNED *Rusty Dwyer*
(This space for Federal or State office use)

TITLE Regulatory Secretary

DATE Dec. 21, 1988

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
PETER W. CHESTER

DEC 22 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side