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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NIM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSF	ORT OIL	AND NA	TURAL GA	\S				
Operator	<u>'</u>	0 11.1/	1101	0111 012	71110 1111	1010120		Pl No.			
OGS Operating Co., Inc.									30-041-20843		
Address 550 W. Texas, Suit	e 1140,	Midla	and,	Texas	79701						
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	iin)				
New Well	•	Change in	Trans	porter of:						ł	
Recompletion	Oil		Dry (	Gas ∐							
Change in Operator	Casinghead	Gas 🔁	Cond	ensate 🗌							
If change of operator give name and address of previous operator									*.	<del> </del>	
• •	A NOTE OF A	CE									
II. DESCRIPTION OF WELL			Pool	Name Includir	a Formation		Kind (	of Lease	L	ease No.	
Lease Name Well No. Pool Name, Including 1 Bluitt (									Federal or Fee		
Location D Unit Letter	990		Feet :	From The	orth Lin	e and990	· Fe	et From The _	West	Line	
Section 14 Township 8-S Range 37-E , NMPM, Roosevelt County										County	
III. DESIGNATION OF TRAN	CD/\DTFI	ን ብፑ ብ	TT. A	ND NATTII	RAL GAS						
III. DESIGNATION OF TRAIN. Name of Authorized Transporter of Oil		or Conder			Address (Gi	re address to wh	ich approved	copy of this fo	rm is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Oxy NGL Inc.					Address (Give address to which approved copy of this form is to be sent)  Box 300 Room 1052 OTOP Tulsa, 0kla 74102						
land a land						y connected?	When				
If well produces oil or liquics, give location of tanks.	i i		1 ~ p. 	1 2.6.	6	No Uls		4-27	7-89		
If this production is commingled with that f		r lease or	mod o	rive comminali	ng order num						
IV. COMPLETION DATA	lom any one	i icase or	,	, ve eximing:							
	00	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	L	X	X	L	L				
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
2-14-89	3-24-89				4700			<u> </u>	4692		
Elevations (DF, RKB, RT, GR, etc.)	Italie of Fromeing Formation				Top Oil/Gas Pay			Tubing Depth			
4021 GR San Andres					4452			4455			
Perforations 44.52 - 4523								1 '	Depth Casing Shoe 4699		
TUBING, CASING AND C						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8"				365'			225			
7-7/8"	4-1/2"					4699			600		
5-1/2"	2-3/8"				4455			<u></u>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E							
OIL WELL (Test must be after re	ecovery of tol	al volume	of loa	d oil and must	be equal to o	r exceed top allo	owable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
	_				W. D.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bols.			023			
GAS WELL	<u> </u>							16		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
1506	24				0			NA Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
prover	1195				119	5			3/4		
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		OIL CON	ISERV	ΔΤΙΩΝΙ Ι	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	VOLITY.		- 10 A	00	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	e Approve	d	MAY	" 1 <b>19</b>	00	
10a 1 1	-				Dall	e Whhinse			C		
11 Rocky Colon					∥ By_		E	ldie W.	26aA		
Signature Y Mickey Dobson Vice President-Drlg & Prod							Oil	& Gas I	nspecto	τ	
Printed Name 4-12-89	(915)	682-	Тіце 637		Title	9					
Date	()13)		ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 27 1989
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HOBBS OFFICE