

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-041-20843

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
OGS Operating Co., Inc.

7. Lease Name or Unit Agreement Name
BILBERRY

3. Address of Operator
550 W. Texas, Suite 1140, Midland, Texas 79701

8. Well No.
1

9. Pool name or Wildcat
Bluitt (San Andres) Assoc.

4. Well Location
Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line
Section 14 Township 8-S Range 37-E NMPM Roosevelt County

10. Date Spudded 2-14-89	11. Date T.D. Reached 2-22-89	12. Date Compl. (Ready to Prod.) 3-24-89	13. Elevations (DF & RKB, RT, GR, etc.) 4021 Gr	14. Elev. Casinghead 4020'
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15. Total Depth 4700'	16. Plug Back T.D. 4692'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools All Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
4452' - 4523' San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GN-Neutron

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	365'	12-1/4"	225 sx C1 C	None
4-1/2"	10.5#	4699'	7-7/8"	600 sx C1 H-50:50 Poz	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	4455'

26. Perforation record (interval, size, and number) 4452'-4523' .31" - 10	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4452'-4523'	3000 gal 15% HCl +
		16000 gal gelled water carrying
		18000# sd

28. PRODUCTION

Date First Production on 3-25-89
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in

Date of Test 3-29-89	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1506	Water - Bbl. 0	Gas - Oil Ratio
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Flow Tubing Press. 100	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1506	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
M. H. Dobson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature M. H. Dobson Printed Name Mickey Dobson Title Vice President Date 4-11-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2225 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2625 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3770 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4452 to 4551 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2500	3750	1250	Shale & Anhydrite				
3750	4250	500	Shale, Anhydrite & Dolomite				
4250	4700	450	Anhydrite & Dolomite				

RECEIVED
 APR 27 1989
 OCE
 RECORDS OFFICE

RECEIVED

APR 27 1989

CCD
ARMED OFFICE