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5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Bilberry
2. Name of Operator OGS Operating Co., Inc.		9. Well No. 1
3. Address of Operator 550 W. Texas, Suite 1140, Midland, Texas 79701		10. Field and Pool, or Wildcat Bluitt (San Andres)
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 14 TWP. 8-S RCE. 37-E NMPM		12. County Roosevelt
19. Proposed Depth 4650'		19A. Formation San Andres
20. Rotary or C.T. 4031'		
1. Elevations (show whether DF, KT, etc.) 4021'	21A. Kind & Status Plug. Bond blanket	21B. Drilling Contractor Sitton Drilling
22. Approx. Date Work will start Feb 13, 1989		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	350'	350	surf
7-7/8"	4-1/2"	10.5#	4650'	350	3000'

1. Drill 12-1/4" hole to 350' then set 8-5/8" casing and cement to surface.
2. Install 10" 3000# double hydraulic BOP and test to 500 psi.
3. Drill 7-7/8" hole to 4650' in San Andres
4. Run GR-CNL-LDC-DLL electric logs
5. Run 4-1/2" casing and cement to 3000'

4 1/2" casing must be set in the hole to the top of the salt. The casing must be cemented to the top of the salt. The casing must be cemented to the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Signed Melvin Nelson Title Vice President-Drlg & Prod. Date 1-30-89

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 07 1989  
CONDITIONS OF APPROVAL, IF ANY:

R-8809 Comp. Pooling. & NSL

APR 7 1968

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**NEW MEXICO OIL CONSERVATION COMMISSIC  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

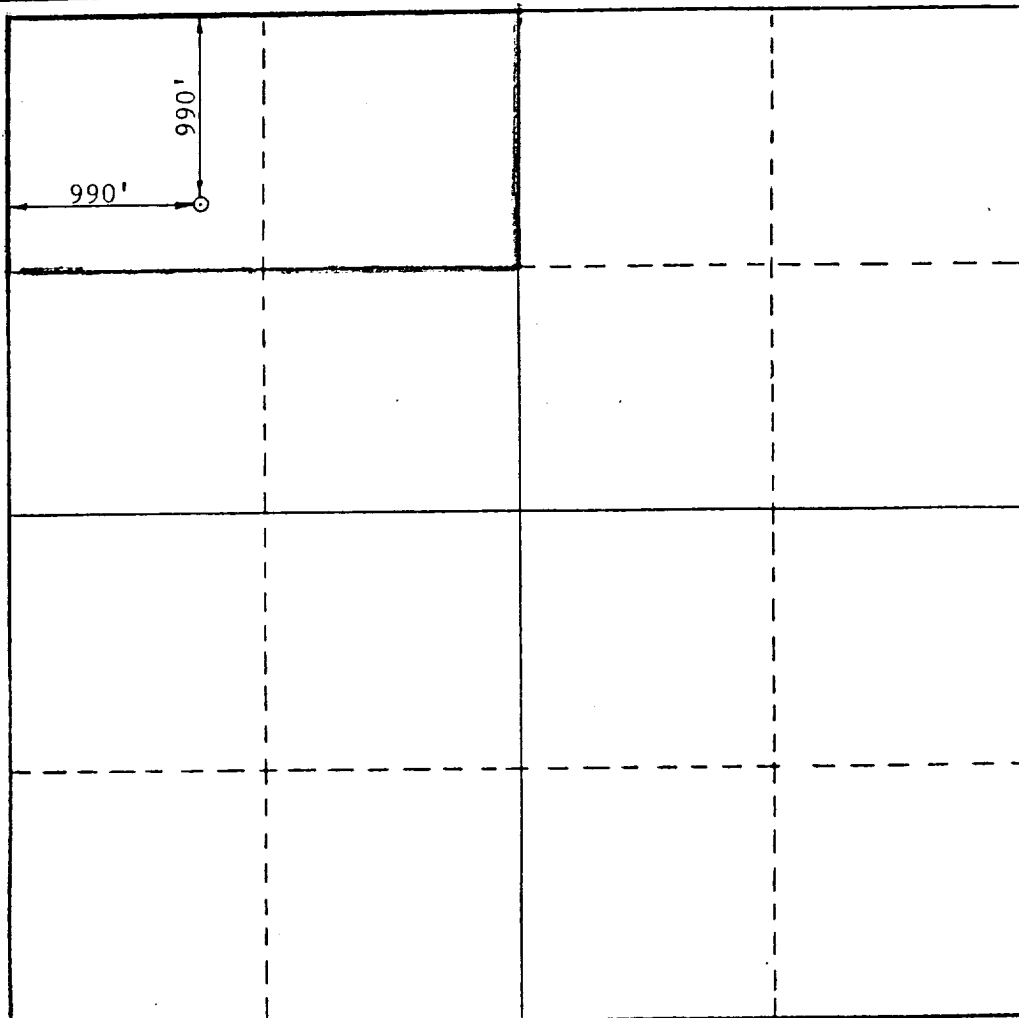
Operator <b>OGS Operating Co. Inc.</b>			Lease <b>Bilberry</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>14</b>	Township <b>8-S</b>	Range <b>37-E</b>	County <b>Roosevelt</b>	
Actual Footage Location of Well:					
990 feet from the North line and		990 feet from the West line			
Ground Level Elev. <b>4020.5'</b>	Producing Formation <b>San Andres</b>	Pool <b>Bluitt (San Andres)</b>		Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation force pooling R-8809

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mickey Dobson*

Name

**Mickey Dobson**

Position

**Vice President Drlg&Prod**

Company

**OGS Operating Co., Inc.**

Date

**2-2-89**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*Ronald J. Eidson*

Date Surveyed

**2-2-89**

Registered Professional Engineer and/or Land Surveyor

**3233**

Certificate No. **JOHN W. WEST, 676**

**RONALD J. EIDSON, 3239**



68-E-5 7024

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