State of New Mexico Submit to Appropriate District Office
State Lease — 6 copies
Fee Lease — 5 copies
DISTRICT |
DO Box 1980 Hobbs Form C-105 Energy, Minerals and Natural Resources Department Revised 1-1-89 WELL API NO. **OIL CONSERVATION DIVISION** 30-041-20845 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 5. Indicate Type of Lease DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 V-1134 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL DRY XX OTHER __ P&A OIL WELL b. Type of Completion: North Todd AGQ State WORK OVER PLUG BACK DIFF RESVR OTHER WELL 18007 DEFEREN 8. Well No. 2. Name of Operator YATES PETROELUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat Wildcat 105 South 4th St., Artesia, NM 88210

Unit Letter _	E : 198	O Feet From The	North		_ Line an	d <u>990</u>	Feet Fi	rom The	est	Line
Section	16	Township	7S	Range	35E	NM	PM	Roos	evelt	County
10. Date Spudded 6-29-89	11. Date T.D. Reaci 7-23-89	hed 12. Date	12. Date Compl. (Ready to Prod.) Dry		13.	Elevations (DFd 423)	RKB, RT, GR, etc.)		14. Elev. Casinghead	
15. Total Depth 8700 '			17. If Multiple Comp Many Zones?		OW	18. Intervals Rotary T		ا ا	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name None						-	20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run LDT/CNT, DLL-MSFL, LSS						22. Was Well Cored No				
23.		CASING I	RECORD (F	Report	all stri	ngs set in w	vell)			
CASING SIZE WEIGHT			PTH SET	HOLE SIZE			MENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	24# 20		6' 12¼"		70	700 sx			
										
	 							· · · · · · · · · · · · · · · · · · ·		
24.	LINER REC	ER RECORD			25.		UBING RECORD			
SIZE	TOP	воттом	SACKS CEMENT		SCREEN		SIZE DEPTH		SET PACKER SET	
							·			
26. Perforation rec	ord (interval, size	e and number)		<u> </u>	27. AC	TD. SHOT. F	RACTURI	L CEMEN	T. SOUFF:	ZE ETC
200 1 to 100 100 100 (11100 1 to 1100					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
None				}						
28.	· · · · · · · · · · · · · · · · · · ·		PRODUC	TION	J					
Date First Production Production Method (Flowing, gas lift, pum								Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	hoke Size Prod'n For Test Period				Gas - MCF V		Gas	- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- Oil - Bbl.		Gas - M	ICF Wat	er - Bbl. Oil Grav		rity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By			
30. List Attachments Logs Dev	iation Surv	ev			·					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	winte ?	Soples	Printed Ju	ıanit	a Good	llett Tid	e Produc	tion Su	pvr _{Date} 8-	-4-89

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