

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-041-20847

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Bilberry

2. Name of Operator

OGS Operating Co., Inc.

8. Well No.

2

3. Address of Operator

550 W. Texas, Suite 1140, Midland, Texas 79701

9. Pool name or Wildcat

Bluitt (San Andres) Assoc.

4. Well Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 15

Township

8-S

Range

37-E

NMPM

Roosevelt

County

10. Proposed Depth

4650'

11. Formation

San Andres

12. Rotary or C.T.

4025'

13. Elevations (Show whether DF, RT, GR, etc.)

4015'

14. Kind & Status Plug. Bood

blanket

15. Drilling Contractor

unknown

16. Approx. Date Work will start

October, 1989

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	350'	350	surf.
7-7/8"	4-1/2"	10.5#	4650'	350	3000'

1. Drill 12-1/4" hole to 350' then set 8-5/8" casing and cement to surface.

2. Install 10" 3000# double hydraulic BOP and test to 500 psi.

3. Drill 7-7/8" hole to $\pm 4650'$ in San Andres.

4. Run GR-CNL-LDC-DLL electric logs.

5. Run 4-1/2" casing and cement to $\pm 3000'$.

Cement on the 4 1/2" casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Moby Debon TITLE Vice President-Drlg & Prod DATE 9-11-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SEP 14 1989

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator OGS Operating Company			Lease Bilberry		Well No. 2
Unit Letter A	Section 15	Township 8 South	Range 37 East	County Roosevelt	
Actual Footage Location of Well: 990 feet from the North line and 990 feet from the East line					
Ground level Elev. 4015.4	Producing Formation San Andres		Pool Bluitt San Andres	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

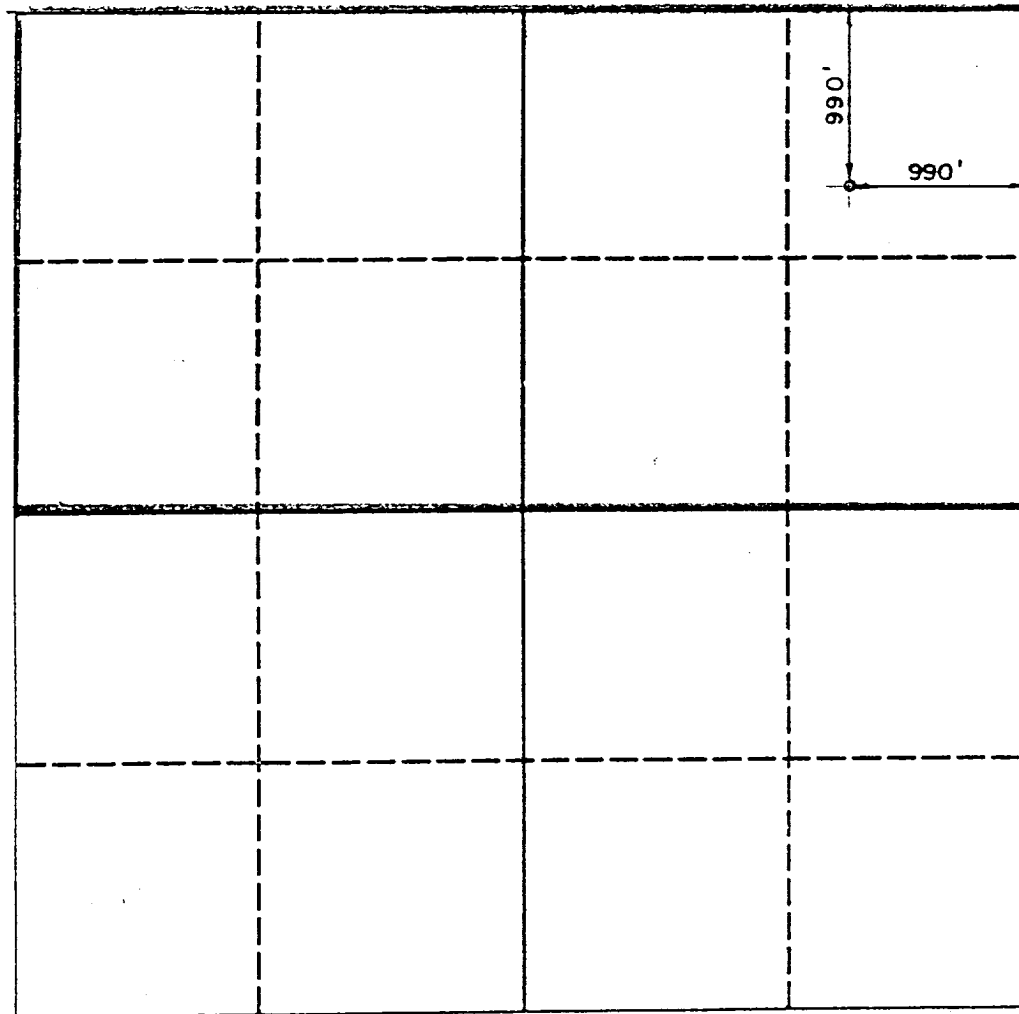
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☒ No If answer is "yes" type of consolidation force pooling R-9034

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Mickey Dobson

Printed Name

Mickey Dobson

Position

Vice President-Drlg & Prod.

Company

OGS Operating Co., Inc.

Date

9-11-89

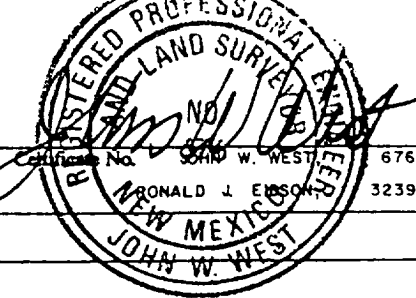
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 21, 1989

Signature & Seal of
Professional Surveyor



Certificate No. 676
RONALD J. ELLISON
3239

10/12/90

ELF

RECEIVED

SEP 13 1989

OCD
HOBBS OFFICE