Submit to Appropriate District Office	Energy, 1	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-101 Revised 1-1-89		
State Lease – 6 copies Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NN <u>DISTRICT II</u> P.O. Drawer DD, Artesia, P <u>DISTRICT III</u>	1 88240 Si NM 88210	CONSERVATIC P.O. Box 208 anta Fe, New Mexico	88	N 	5. Indicate Type of Lease	-20847 ATE FEE X		
1000 Rio Brazos Rd., Azte	· · · · · · · · · · · · · · · · · · ·							
	ION FOR PERMIT T	 	7. Lease Name or Unit Ap					
12. Type of Work: DRILL b. Type of Well: OL GAS WELL WELL	. X RE-ENTER		Bilberry					
2. Name of Operator					8. Well No 2			
	OGS Operating Co	D., INC.			9. Pool name or Wildcat			
3 Address of Operator 550 W	Texas. Suite 11/	40, Midland, Tex	as 79701		, , , , , , , , , , , , , , , , , , , 	Andres) assoc		
4. Well Location	A : 990 Feet Fr		Line and	990		East Line		
Section 15	Townst	up 8-S Ra	age 37-E	N 7777	MPM Rooseve	1t County		
		10. Proposed Depth		//// 11. Fo	mation -	12. Rolary or C.T.		
		. 4	650'		San Andres	4025'		
13. Elevations (Show whethe 4015	er DF, RT, GR, etc.)	4. Kind & Stanus Plug. Bood blanket	15. Drilling Contr unknown		1	Dele Work will start r, 1989		
17.	· PR	OPOSED CASING A	ND CEMENT PRO	OGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			SACKS OF CEMENT	EST. TOP		
12-1/4"	8-5/8"	24#	350'		350	surf.		
7-7/8"	4-1/2"	10.5#	4650'		350	3000'		
	2-1/4" hole to 3 10" 3000# doub3	 350' then set 8- Le hydraulic BOP	-			ce.		

3. Drill 7-7/8" hole to ± 4650 ' in San Andres.

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4. Run GR-CNL-LDC-DLL electric logs.

5. Run 4-1/2'' casing and cement to $\pm 3000'$.

Cement on the 4/2 casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PROVIDER AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE OF BLOWOUT PREVENTER PRODUCTIVE ZONE AND PROPOSED NEW PROPOS

APPROVED 1 Y	DISTRICT I SUPERVISOR	_ m.r	DATE
(Thus space for State Use)	URIGINAL SIGNED BY JEDDY ADVIDENT		SEP 1 4 1989
TYPE OR PRINT NAME			TELEPHONE NO.
SKINATURE MICH		- TITLE -	Vice President-Drlg & Prodam 9-11-89
I hereby certify that the infe	mustion above is true and complete to the best of my knowled	ge and bein	ſ.

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

125630

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesis, NM 88210

O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

OGS Operating Company Bilberry 2 Sector Township 37 East Coarry Roosevelt Coarry Roosevelt Roosevelt Roosevelt Coarry Producing Formation 900 feet from the East ime 15.4 San Andres Bluitt San Andres 320 Dedicated Acrea 320 1. Outline the scrage dedicated to the subject well by colored peecil or backure metrs on the plat below. 2 Imove the one lease of different consenthip is dedicated to the well, have the interest of all owners beca compolidated by communitization, unititation, force pooling, etc.? 320 1 If move the one lease of different consenthip is dedicated to the well, have the interest of all owners beca compolidated by communitization, unititation, force pooling, etc.? No If move the one lease of different consent and tract descriptions which have actually been communitation, forced pooling, or otherwise) 1 If move the one lease of the owner and tract descriptions which have actually been communitation, forced pooling, or otherwise) OPERATOR CERTIFIC 1 If move the one lease of different consent and tract descriptions which have actually the Division. Force or ordified to the sector 0 runit a non-standard unit, eliminating such interest, have been supported by the Division. OPERATOR CERTIFIC <t< th=""><th></th></t<>	
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