District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV		E NE COREA		J	,	0.0				$\mathbf{x}^{\mathbf{x}}$	AMI	ENDED REPORT
040 South Pach			FOR A	LLOWABI	LE ANI	) AUT	rhori	ZATI	ON TO TRA	ANSPO	RT	
. REQUEST FOR ALLOWABLE AND AUTHORIZATI  GMX RESOURCES INC. 'Operator name and Address									<sup>2</sup> OGPID 1 mber 168906			
9400 N. Broadway, Suite 600 Oklahoma City, OK 73114									Resson for Filing Code CH effective 6/1/99			
API Number Pool Name									'Pool Code			
30 - 0	41-2084	48	Milne	DOS IVALUE				4	46709			
24265	operty Code	54	Will (	perty Naz	perty Name			' Well Number 004				
	<del></del>	Location					• • • • • • • • • • • • • • • • • • • •					<del></del> -
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from t	he	North/So	uth Line	Feet from the	East/West	t line	County
J	34	085	35E		1830	<u> </u>	Soı	uth	1900	East	East Roosevelt	
	11 Bottom Hole		7	<del> </del>			Г		T	<del></del>	B con all 1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/So	outh line	Feet from the	East/West	t line	County
<sup>12</sup> Lse Code F	13 Produci			Connection Date	Date 15 C-129 Per		mit Number		C-129 Effective I	)ate	te 17 C-129 Expiration Date	
		Transporter			<del></del>					<del></del>		
" Transpor OGRID		" Transporter Name and Address				<sup>14</sup> POD <sup>11</sup> O/G			<u> </u>	POD ULS		
15313	5 T	eppco Cru	de Oil	T.td.		2081310		0				
14.0		-PP-0	uc 011	Dea.								
02465	0 D:	Dynegy Midstream Servic			2081330			G				
		Limited Partnership										
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IV. Produ		ater										
20813	<b>POD</b> 550				4	POD UL	STR Local	tion and I	Description			
	<del> </del>	tion Data					<u></u>					
	d Date		leady Date			<sup>11</sup> PB	TD	29 Perfora	itions		™ DHC, DC,MC	
	31 Hole Size	" C:		Casing & Tubin	asing & Tubing Size		<sup>33</sup> Depth S		iet .		<sup>™</sup> Sac	ks Cement
	11000 0.0		Casing & Tubing Size									
			<del></del>									
						二二						
	Test Da	. ,	<del></del>	77 - 77 -		<del></del>	**		<del></del>		<del></del>	***
<sup>13</sup> Date New Oil		<sup>™</sup> Gas Del	<sup>34</sup> Gas Delivery Date		37 Test Date		14 Test Length		37 Tbg. Pressure			4 Cag. Pressure
41 Choke Size		et ,	<sup>42</sup> Oil		40 Water		" Gas		45 AOF			" Test Method
				Division have been								
with and that the knowledge and	d belief.			nplete to the best o	of my		O		ONSERVAT		IVIS	SION
Signature:		lull	llm	ull		Approv	ed by:	OF	IGINAL SIGN			· · · · · · · · · · · · · · · · · · ·
Printed name:	ı L. Kenwo	Title:	Title:									
Title:	Sec	cretary-Tr	reasure		Approv	Approval Dats:						
Date: May	27, 19	199	Phone:	0711								
44 If this is a	change of or	perator fill in the	OGRID	umber and name			A. T	inton	1			5-13-99
<b></b>		s Operator Signa	tyle .	earl Tipt			ted Name	TPCC	·	Tit	lle	Date