

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
NM 4039-B 30-041-20848
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Petroleum Production Management, Inc.	8. FARM OR LEASE NAME Will 693 Ltd.
3. ADDRESS OF OPERATOR P.O. Box 957 Crossroads, New Mexico 88114	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1830' FSL & 1900' FEL	10. FIELD AND POOL, OR WILDCAT Milnesand Abo
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CM, etc.) 4174.6 GL
	12. COUNTY OR PARISH Roosevelt
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up workover unit and pull out of hole with rods and tubing.
2. Rig up perforator. Trip in hole with Jumbo Jet gun and perforate 9752' to 9762' with 4 shots per foot. Pull out of hole.
3. Pick up 5 1/2" packer. Trip in hole and set packer at 9700'.
4. Acidize with 1500 gallons of 20% NE FE acid and over flush 54 barrels. Pull out of hole.
5. Trip in hole with production tubing, pump and rods.
6. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 4-28-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER

MAY 5 1992

BUREAU OF LAND MANAGEMENT
ROCKY MOUNTAIN DISTRICT