

CONFIDENTIAL INFORMATION
UNITED STATES

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

N. M. OIL & GAS COMMISSION

P. O. BOX 1880

HOBBS, NEW MEXICO 88240 BUREAU OF LAND MANAGEMENT

DEPARTMENT OF THE INTERIOR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4187' RKB 4174' GL		19. ELEV. CASINGHEAD 4170'	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		21. PLUG, BACK T.D., MD & TVD 9800'		22. IF MULTIPLE COMPL., HOW MANY* →	
2. NAME OF OPERATOR Petroleum production Management, Inc.		14. PERMIT NO.		DATE ISSUED	
3. ADDRESS OF OPERATOR Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		10. FIELD AND POOL, OR WILDCAT Milnesand Abo		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-8-S, R-35-E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' FEL and 1830' FSL Sec. 34, T-8-S, R-35-E At top prod. interval reported below Same as above At total depth Same as above		12. COUNTY OR PARISH Roosevelt		13. STATE N.M.	
5. DATE SPUDDED 9-8-90		16. DATE T.D. REACHED 10-10-90		17. DATE COMPL. (Ready to prod.) 10-30-90	
20. TOTAL DEPTH, MD & TVD 9810'		23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8919' to 8929' and 8933' to 8943'	
26. TYPE ELECTRIC AND OTHER LOGS RUN D11/M11/GR/C		27. WAS WELL CORED Yes		25. WAS DIRECTIONAL SURVEY MADE No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	33#	415'	17 1/2"	400 sx. circulated	
8 5/8"	24# & 32#	4055'	11"	900 sx. + 2000 sx	
5 1/2"	17# & 20#	9810'	7 7/8"	425 sx.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8919' to 8929'		40 holes	DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED
8933' to 8943'		40 holes	8919' to 8943'		15,000 gal. 20% SCA/FE
33. PRODUCTION					
DATE FIRST PRODUCTION 10-28-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-29-90	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 32	GAS—MCF. 26
FLOW. TUBING PRESS. 100#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 32	GAS—MCF. 26	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 40.0		TEST WITNESSED BY Gary Cothran	
35. LIST OF ATTACHMENTS One copy of logs and Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Gary Cothran</i>		TITLE District Superintendent		DATE 11-5-90	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	4103	4750	Anhydrite and Dolomite
Glorieta	5448	5454	Sand and Dolomite
Tubb	6923	6930	Sand and Dolomite
Abo	7758	8900 8750	Shale
Wolfcamp	9032	9040	Dolomite and Limestone
Cisco (bough "C")	9746	9762	Limestone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4103	4103
Glorieta	5448	5448
Tubb	6923	6923
Abo	7558	7558
Wolfcamp	9032	9032
Cisco(Bough C)	9746	9746

DEC 20 1981
HOOVER OFFICE