

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Petroleum Production Management, Inc.		Well API No. 30-04-12084 Y NM-4039-B
Address Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Will 693 Ltd.	Well No. 4	Pool Name, Including Formation Milnesand Abo	Kind of Lease State, Federal or Private	Lease No. NM-4039-B
Location Unit Letter J : 1830 Feet From The South Line and 1900' Feet From The East Line Section 34 Township 8-S Range 35-E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900 Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 34	Twp. 8-S	Rge. 35-E	Is gas actually connected? Yes	When? Approx. June, 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-8-90	Date Compl. Ready to Prod. 10-30-90		Total Depth 9810'		P.B.T.D. 9800'			
Elevations (DF, RKB, RT, GR, etc.) 4187' RKB-4174' GL	Name of Producing Formation Abo		Top Oil/Gas Pay 8919'		Tubing Depth 8893'			
Perforations 8919'-8929'		8933'-8943'		Depth Casing Shoe 9810'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	415'	415 sx. circulated
11"	8 5/8"	4055'	900 sx.
7 7/8"	5 1/2"	9810'	425 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-28-90	Date of Test 10-29-90	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 100#	Casing Pressure 0	Choke Size 48/64"
Actual Prod. During Test 32	Oil - Bbls. 32	Water - Bbls. 0	Gas - MCF 26

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gary Cothran
Signature
Gary Cothran Dist. Supt.
Printed Name
11-5-90 Title
Date 675-2478 Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By
Title

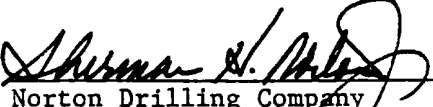
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.


Deviation surveys taken on Petroleum Production Management's Well #4
well in Roosevelt County, New Mexico:

Depth	Degree
415	.25
885	.50
1384	.75
1914	.75
2382	.50
2851	.50
3370	.75
3497	.25
3973	.50
4553	.75
4750	.75
5241	.75
5740	.75
6234	.50
6756	.50
7291	.75
7784	.75
8284	.75
8613	1.00
9111	1.00
9651	1.00
9810	.50

I hereby certify that I have personal knowledge of the facts placed
on this sheet and that such information given above is true and complete.

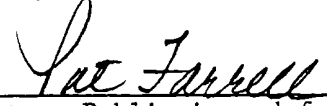

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared
Sherman H. Norton, Jr., known to me to be the person whose name is
subscribed hereto, who, after being duly sworn, on oath states that he
is the drilling contractor of the well identified in this instrument
and that such well was not intentionally deviated from the vertical
whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 18th day of October 1990.




Notary Public in and for
Lubbock County, Texas.