

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM 4044216
2. NAME OF OPERATOR PLAINS PETROLEUM OPERATING COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 415 W. WALL, SUITE 1000 MIDLAND, TX 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter A, 660' FNL & 660' FEL	8. FARM OR LEASE NAME Bluitt 13 Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4001.1' GL	10. FIELD AND POOL, OR WILDCAT Bluitt San Andres Assoc.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T8S, R37E
	12. COUNTY OR PARISH Roosevelt
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-4-94 Unseat Pkr, NU BOP. POOH, laying dwn 2-3/8" tbg. RIH w/CIBP, set at 4675' w/2 sx cmt. Perf 4569'-4638' (13 shots)

4-5-94 Op BOP, PU 2-7/8 x 5-1/2 PPI w/10' spacing. Test tbg & tools to 5100 psi. Release pkr & PU to btm perf 4638', spot 1 bbl acid across perfs. Press from 5200 psi, no break set from 4595-4602, held for approx 15 mins all settings, no break. Set pkr & press to 6200 psi, 11 mins, form breaks to 1900 psi. Pump 6 bbl acid & form breaks to 1200 psi. TIH to btm perf. POOH w/ PPI tool.

4-6-94 TIH w/new PPI. Acidize 1st setting, break perfs @ 3100 psi (4631'-58'). POOH w/PPI, PU redressed 2-7/8" x 5-1/2 loc-set pkr & TIH. Total load to rec - 78 bbls

4-7-94 PU pkr & TIH, load BS., test to 500 psi, ND BOP, RU swab, IFL - surface.

4-8-94 SI for 72 hr BHP test.

4-13-94 Sand frac'd w/30# x-linked borate gel down 2-7/8" tbg as follows: 5000 gal pad - 3000 psi, 8000 gals w/6000# 20/40 & 14,000# 16/30, 1300 gal flush - 3000 psi. ATP 3100 psi, AIR 12 BPM, ISDP 1800 psi, 5 mins 1750 psi, 15 min 1600 psi.

4-15-94 ND WH, NU BOP, unseat pkr, POOH lay dwn 2-7/8" tbg, TIH w/2-3/8"x 5-1/2" loc-set pkr & 2-3/8" 4435.15' + SN. RD BOP, set pkr @ 4440.25'. NU WH, press test pkr, ok. Swab, IFL surface, FFL 1500'.

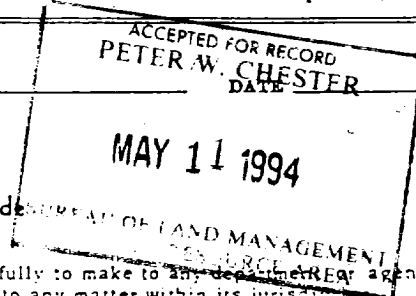
4-19-94 Ran Four Point potential test, CAOF 923.6 MCFGPD. SI, waiting on Warren Petroleum to install meter run.

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Husband TITLE Administrative Assistant DATE April 28, 1994

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side