

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
HOBBS, NEW MEXICO 88240

Blutwell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW		7. UNIT AGREEMENT NAME Bluitt San Andres Ut Sec. 13
2. NAME OF OPERATOR Plains Petroleum Operating Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 2110 Midland, Texas 79701		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter <i>E</i>		10. FIELD AND POOL, OR WILDCAT Bluitt San Andres Assoc. 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T8S, R37E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4001.1 GL	12. COUNTY OR PARISH Roosevelt
		13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

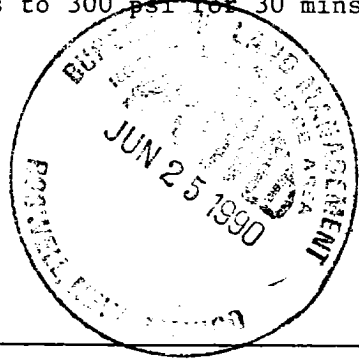
17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-2-90 WIH w/2-3/8" 4.7# tbg. Pump 65 bbls hot wtr dwn tbg to remove paraffin. Pump & spot 8 bbls double inhibited 15% HCl NEFE acid from 4718-4390. POOH w/tbg, perf P2 San Andres from 4758-4688 w/2 JSPF (60 holes).

4-3-90 WIH w/2-3/8"x5-1/2 pkr & 2-3/8" tbg. Set pkr @ 4624. Acidized w/2500 gals 15% HCl & 50 ball sealers. Displace w/20 BFW, max press 3200 psi, avg 3000 psi. @ 7 BPM

4-4-90 Ran 148 jts 2-3/8" 4.7# tbg, set pkr @ 4608, loaded tbg/csg annulus w/86 bbls treated pkr fluid, press test to 500 psi, 15 mins, ok.

5-22-90 Ran pkr integrity test for OCD. Press csg/tbg annulus to 300 psi for 30 mins, ok. Install wellhead injection assembly.



18. I hereby certify that the foregoing is true and correct
SIGNED Donnie Mustand TITLE Engineering Tech DATE June 19, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____
SUBJECT TO LIKE APPROVAL BY STATE

ACCEPTED FOR RECORD PETER W. CHESTER DATE JUL 11 1990 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA
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*See Instructions on Reverse Side