

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Modified Form No.
NM-60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

NM-044216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit Sec.13

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T8S, R37E

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR FOR

Plains Petroleum Operating Co.

34. Area Code & Phone No.

(915) 683-4434

3. ADDRESS OF OPERATOR

415 West Wall Street, Suite 2110 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit Letter A - 660' FNL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4001.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-27-90 Drlg 7-7/8" hole @ 4840'. Ran 4799.50' 5-1/2" 14# J-55 ST&C csg, set @ 4840' KB, cmt nose shoe & shoe jt 44.07' and insert float. Ran centralizers @ 4818', 4796', 4707.7', 4619.61', 4531.39' and 4443.20'. Cmtd w/625 sx Pacesetter lite w/1/2# Cello Seal, 6# Salt, 6% Gel and tail in w/250 sx Class "C" neat, 14.9 PPG, 6.32 gal/sk. WOC.

REVISED - To correct Sundry Notice dated 4-9-90

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen D. Owen

TITLE

Operations Engineer

DATE

4-16-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

