

N. M. OIL CONS. COMMISSION

P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NMO60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

NM 044216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Sec.13
Bluitt San Andres Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.13, T8S, R37E

12. COUNTY OR
PARISH

13. STATE

Roosevelt New Mexico

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. EXPR. ☐

Other ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 2110

Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit Letter B, 660' FNL & 1980' FEL

At top prod. interval reported below

At total depth

9a. API Well No.

3004120851

14. PERMIT NO.

DATE ISSUED

3-13-90

15. DATE SPUDDED

3-28-90

16. DATE T.D. REACHED

4-6-90

17. DATE COMPL. (Ready to prod.)

4-20-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

4004.5 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4904

21. PLUG. BACK T.D., MD & TVD

4858

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

4904

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4664-84

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gr, CBL, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	20	535	12-1/4"	310 sx Class C	Circ 55 sx surf
5-1/2"	14	4904	7-7/8"	1120 sx Class C	TOC 570'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4691	

31. PERFORATION RECORD (Interval, size and number)

4664-84 w/2 JSPF (40 holes)

32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4664-84	17 bbls 15% HCl NE FE 2500 gals 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-16-90		2"x1-1/4"x12'				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-1-90	24	pumping	→	3	TSTM	0	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15	30	→	3	ACCEPTED FOR RECORD PETERSEN, CHESTER	0	24°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(ORIG. SGD.) DAVID R. GLASS Steve Owen

35. LIST OF ATTACHMENTS

JUN 29 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Husband

TITLE

BUREAU OF LAND MANAGEMENT
Engineering Tech AREA

DATE

June 19, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres P1	4590	4615	Gas	P1	4388	4388
San Andres P2	4658	4690	Oil			
San Andres P3	4750	4770	Water			

REC'D

JUL 25 1980

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