

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Modified Form No.
ND60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

NM-044216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Plains Petroleum Operating Co.		Bluitt San Andres Unit Sec.13	
3. ADDRESS OF OPERATOR 415 West Wall Street, Suite 2110 Midland, Texas 79701		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter B - 660' FNL, 1980' FEL		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bluitt San Andres	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4004.5 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.13, T8S, R37E	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☒
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SECTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)	☐		
(Other)	☐						

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-28-90 Norton Drilling Co. spudded 12-1/4" hole. Ran 12 jts 8-5/8" 20# ST&C csg w/ Texas Pattern Shoe (total 520.98'), insert float @ 494' and 4 centralizers @ 514', 428', 342' and 216'. Set csg w/landing jt @ 535' KB. Cmt'd w/310 sx Class "C" cmt w/2% CaCl₂, displace plug w/Native mud, circ 55 sx cmt to surface. Tested BOP to 3000 psi, held OK.

4-6-90 Drilg 7-7/8" hole @ 4904'. Ran 4861.71' 5-1/2" 14# K-55 ST&C csg, set @ 4904' KB, cmt nose shoe & shoe jt 44.11' and insert float. Ran centralizers @ 4880.95', 4814.81', 4726.97', 4638.96', 4550.89', 4484.81', 4397.10', 4309.13', 4221.06' and 4132.98'. Ran 22' marker jt 4485.81' to 4507.84'. Pumped 120 Bbls fresh water ahead of cmt. Cmt'd w/1120 sx Class "C" neat, 14.8 PPG, 6.32 gal/sk. Displaced w/109 1/2 Bbls cmt. WOC.

REVISED - To correct Sundry Notice dated 4-9-90

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen D. Owen

TITLE Operations Engineer

DATE 4-16-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE _____

AUG 7 1990

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSSELL RESERVE
HOBBS, NEW MEXICO