

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM044216	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PLAINS PETROLEUM OPERATING COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 415 W WALL STREET, STE 1000 MIDLAND, TX 79701		8. FARM OR LEASE NAME BLUITT 13 FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT F, 1980' FNL & 1980 FWL At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED *09-04-93		16. DATE T.D. REACHED 10-01-93	
17. DATE COMPL. (Ready to prod.) 10-01-93		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* Gr 4016	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT BLUITT SAN ANDRES ASSOC	
21. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 13-8S-37E		12. COUNTY OR PARISH ROOSEVELT	
13. STATE NM		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
22. TOTAL DEPTH, MD & TVD 4820'		23. PLUG BACK T.D., MD & TVD CIBP @ 4610'	
24. IF MULTIPLE COMPL., HOW MANY*		25. INTERVALS DRILLED BY	
26. ROTARY TOOLS		CABLE TOOLS	
27. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4504' - 4579'		28. WAS DIRECTIONAL SURVEY MADE	
29. TYPE ELECTRIC AND OTHER LOGS RUN		30. WAS WELL CORED	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20#	513.71 KB	12-1/4"
5-1/2"	14#	4820' KB	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
310 sx		circ surf	
1320 sx		circ	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	4468'		
31. PERFORATION RECORD (Interval, size and number) 4504' - 4577' (13 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4504'-4577'		546 gals 15% Nefe, flush w/17 BFW	
		Frac w/119 bbl 30# linear gel pad	
		48 bbl 30# x-link gel w/20000#	
		20/40 & 16/30 Brady Sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-2-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flow	
WELL STATUS (Producing or shut-in) Prod			
DATE OF TEST 10-7-93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	2010.4		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
1220			GAS—MCF.
			WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS C-122 C-104 3160-5			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Bonnie Husband</u>		TITLE <u>ADMINISTRATIVE ASSISTANT</u>	
DATE <u>10-11-94</u>		DATE <u>10-11-94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)