•			3F / 4
	State of New		Form C-104
Subilist 5 Copies Appropriate District Office	Energy, Minerals and Natura	I Resources Department of a co	See Instructions
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			A Aollom of Page
DISTRICT II	OIL CONSERVAT P.O. Box	A000 1	No SAR
P.O. Drawer DD, Artesia, NM \$5210	P.O. Box Santa Fe, New Mex	2088 ico 87504-2088	
DISTRICT III		14	. ··· š
1000 Rio Brazos Rd., Aziec, NM \$7410	REQUEST FOR ALLOWABL	E AND AUTHORIZATION	· /
Ι	TO TRANSPORT OIL A	E AND AUTHORIZATION	O 20014A
Operator		N	MEXID
Plains Petroleum Ope			·
415 W. Wall, Suite 2	2110 Midland	l, Texas 79701	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		I to flare casinghead gas from a must be obtained from the
Kanatiana G	Oil Dry Gas Caringhead Gas Condensate		OF LAND MANAGEMENT (BLM)
Change in Operator		· · · · · · · · · · · · · · · · · · ·	
and address of previous operator			
IL DESCRIPTION OF WELL A	ND LEASE		nd of Lance Lease No.
Lease Name	Well No. Pool Name, Including Bluiftt San		ad of Lease Lease No. ate Federator Fee NM 044216
Bluitt San Andres Unit	Sec.13 6 Dialet ban		
Location	1980	North Line and 1980	Feet From The Vast Line
Unit Letter F 1900 Feet From The I DI LINE and F eet rion The			
Section 13 Township	8S Range	<u>37E</u> , NMPM, Roose	county County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil			ne, Texas 79604
Pride Pipeline Comp Name of Authorized Transporter of Casingt		Address (Give address to which appr	oved copy of this form is to be sent)
Name of Autoontes Transporter of Camp			
If well produces oil or liquids,		is gas actually connected?	Vhen 7
give location of tanks.	F 13 185 37E		
If this production is commingled with that for IV. COMPLETION DATA	rom any other lease or pool, give communging		
	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion -	· (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-7-90	6-1-90	4820 ····································	4767 Tubing Depth
Elevations (DF. RKB, RT. GR. etc.) GL 4016.3	San Andres	4625	4676 KB
Perforations			Depth Casing Shoe
4625-4655			
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
12-1/4"	8-5/8"	513.71 KB	
7-7/8"	5-1/2"	<u>4820-KB</u>	1320
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	. I	(or this depth or be for full 24 hours.)
OIL WELL (Test must be after 1	recovery of total volume of load oil and mus	t be equal to or exceed top allowable ; Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Rus To Task 6-1-90	Date of Test 6-1-90	pumping	
6-1-90 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	15	30	pumping Gaa-MCF
Actual Prod. During Test	Oil - Bols.	Water - Bbis. 8	TSTM
		0	
9 bbls	1		
GAS WELL			Gravity of Condensate
	1 Leagth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test - MCF/D	Length of Test	_	Gravity of Condensate Choke Size
GAS WELL		Bbis. Condensate/MMCF Casing Pressure (Shut-in)	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Leagth of Test Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Uperphy certify that the rules and FE	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE	Casing Pressure (Shut-in) OIL CONSE	Choke Size
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and rept Division have base complied with an	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE Wations of the Oil Conservation d that the information gives above	Casing Pressure (Shut-in) OIL CONSE	Choke Size
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information gives above y knowledge and belief.	Casing Pressure (Shut-in) OIL CONSE	Choke Size
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information gives above y knowledge and belief.	Casing Pressure (Shut-in) OIL CONSE Date Approved Original	Choke Size RVATION DIVISION
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VL OPERATOR CERTIFIC I bereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Manual Sireadars	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE wations of the Oil Conservation d that the information given above y knowledge and belief.	Casing Pressure (Shut-in) OIL CONSE Date Approved _	Choke Size RVATION DIVISION
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Bonnie Husband	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE wations of the Oil Conservation d that the information gives above y knowledge and belief. Without Engineering Tech	Casing Pressure (Shut-in) OIL CONSE Date Approved By	Choke Size RVATION DIVISION SIGNED BY JEARY SEATON TRICT I SUPLAY SOF
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VL OPERATOR CERTIFIC I bereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Manual Sireadars	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE wations of the Oil Conservation d that the information given above y knowledge and belief.	Casing Pressure (Shut-in) OIL CONSE Date Approved By	Choke Size RVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.