

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REQUIRING
OFFICE FOR NUMBER
OF COPIES REQUIRED

ROOSEVELT DISTRICT
Notified Form No.
NMO-1160-3

(See other in-
structions for
this style)

LAND DESIGNATION AND SERIAL NO.
04216

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PILE BACK ☐ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME Bluitt San Andres Unit Sec. 13	
2. NAME OF OPERATOR Plains Petroleum Operating Company		3a. Area Code & Phone No. 915 683-4434	
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 2110 Midland, Texas 79701		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FN & WL, Unit Letter F At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Bluitt San Andres Assoc.	
9a. API Well No.		14. PERMIT NO.	
		DATE ISSUED 3-22-90	
15. DATE SPUDDED 4-7-90		16. DATE T.D. REACHED 4-16-90	
17. DATE COMPL. (Ready to prod.) 4-22-90		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GL 4016.3'	
20. TOTAL DEPTH, MD & TVD 4820		21. PLUG. BACK T.D., MD & TVD 4767	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY → 1 4820	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4625-4655		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, ML, Gr, Cal, CN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8'	20#	513.71 KB	12-1/4"
5-1/2"	14#	4820 KB	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	4676 KB		
31. PERFORATION RECORD (Interval, size and number) 4625-4655 w/2JSPF (60 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4625-4655		2500 Gals 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-01-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2"x1-1/2"x12'	
DATE OF TEST 6-1-90		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE pumping	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1
FLOW. TUBING PRESS. 15	CASING PRESSURE 30	CALCULATED 24-HOUR RATE →	GAS—MCF. TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WATER—BBL. 8	
		GAS-OIL RATIO TSTM	
35. LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.) TSTM	
		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Bonnie Mustand</u>		TITLE <u>Engineering Tech</u>	
		DATE <u>6-19-90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres P1 San Andres P2 San Andres P3	4551 4623 4700	4600 4658 4740	Gas Oil Water	P1	4356'	4356

38. GEOLOGIC MARKERS

JUL 25 1990

WORLD WIDE