

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
O. BOX 1980
HOBBS, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000, Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Section 13 (P), T8S, R37E

5. Lease Designation and Serial No.

NM 044216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

73886U3310

8. Well Name and No.

Bluitt San Andres Unit #16

9. API Well No.

30-041-20853

10. Field and Pool, or Exploratory Area

Bluitt San Andres Assoc.

11. County or Parish, State

ROOSEVELT, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SNG Well Plugging & Abandonment Services, LLC

12-12-97 Set 5-1/2" packer @ 4550'. Test csg above to 500 psi & held. Pump under pkr @ 1 BPM @ 800 psi. Set pkr @ 4200'. Squeeze w/25 sx "C" cement. Displace TOC down to 4500'. WOC. Pressure test to 1000 psi & held

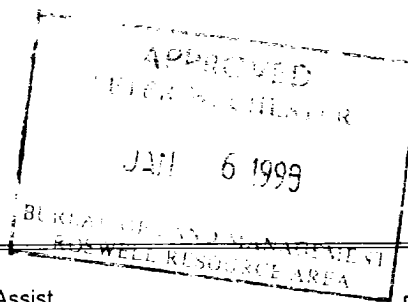
12-15-97 Circulate hole w/10# mud.

Spot 15 sx "C" cement from 3000' to 2770'.

Perf @ 576', set pkr @ 400'. Establish circulation out of 8-5/8" csg. Squeeze w/50 sx "C" cement. Displace TOC to 476'.

Spot 20 sx "C" cement from 60' to surface.

Cut off wellhead 4' below ground level. Install dry hole marker.



14. I hereby certify that the foregoing is true and correct

Signed Donnie Husband

Title Admin. Assist.

Date 12/22/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date