Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 044216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
73886U3310

1. Type of Well
- [X] Oil Well
- [ ] Gas Well
- [ ] Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. Wall, Suite 1000, Midland, TX 79701   915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Section 13 (P), T8S, R37E

8. Well Name and No.
Bluitt San Andres Unit #16

9. API Well No.
30-041-20853

10. Field and Pool, or Exploratory Area
Bluitt San Andres Assoc.

11. County or Parish, State

ROOSEVELT, NM

---

12.   **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[X] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

---

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

1) NU BOP

2) PU, tally & GIH w/5-1/2" test pkr & 2-3/8" tbg workstring

3) Set pkr immediately above CIBP & pressure test CIBP to 1000 psi, if CIBP holds pressure - pressure tbg-csg annulus above pkr to 500 psi. Release pressure off tbg & tbg-csg annulus.

   (a) If CIBP DOES NOT hold pressure, mix & pump 25 sx Premium Plus cement and spot on top of CIBP and squeeze to 500 psi, standing pressure.
   (b) If CIBP DOES hold 1000 psi pressure test, bleed off pressure, release pkr & pull up the hole testing to locate leak in 5-1/2" csg.

✗ 4) Pull tbg & pkr to ~~2300'~~ *3000'*, mix, pump and spot ~~10~~ *14* sx Premium Plus cement to spot ~~100'~~ *130'* cement plug inside 5-1/2" csg.

5) After locating interval of leak in 5-1/2" csg, assuming it is below the 8-5/8" surface csg shoe depth, squeeze csg leak with 75 sx Premium Plus (yield 1.32 cu ft per sack) cement.

✗ 6) Spot 100' cement plug, 50' above & 50' below opposite the 8-5/8" csg shoe and inside the 5-1/2" csg. 11 sx Premium Plus cement = approximately 106' vertical fillup inside the 5-1/2" csg. *Perf. 5½ casing at 576', break circulation to surface & squeeze with at least 50 sx cement to fill annulus across 8⅝" casing shoe.*

✗ 7) Mix & set ~~20~~ *50'* Premium Plus cement plug to surface, cut off all csg wellheads & embed dry hole marker in the ~~20'~~ *50'* surface cement plug.

---

14. I hereby certify that the foregoing is true and correct

Signed *James R. Sutherland*   Title District Manager   Date ~~09/12/97~~

(This space for Federal or State office use)

Approved by _____   Title _____   Date _____
Conditions of approval, if any: ✗ *Note modifications and additions to plan.*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side