

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NMD509201

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR PLAINS PETROLEUM OPERATING COMPANY	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 415 W. WALL, SUITE 1000 MIDLAND, TX 79701	8. FARM OR LEASE NAME Bluitt 18 Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter K, 1980' FSL & 1980' FWL	9. WELL NO. 11
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Bluitt San Andres Assoc.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3986.5'	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 18, T8S, R38E
	12. COUNTY OR PARISH Roosevelt
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-15-93 MI & RU, correlate depth. Set CIBP @ 4700' w/2 sx cmt. POOH w/wireline, load csg w/60 BFW & pressure to 300 psi. Held ok, release pressure. RD pump trk. RIH w/4" HSC & perforate San Andres P1 zone @ 4589'-4659', total 13 holes. 19.5 GM SCS charges, 20.83" cmt penetration, 0.52" EHD, 120 deg phasing. POOH w/guns. PU & RIH W/2-3/8" x 5-1/2" PPI pkr, 2-3/8"SN, 150 jts 2-3/8" tbg. Close BOP. RU & RIH w/ tbg swab.

9-16-93 Selectively acidize P1 perfs in 7 pkr settings pumping 42 gals 15% NeFe HCL into each perf. P max 3600 psi, avg 2400 psi, avg treat press 1400 psi, avg 1.8 BPM.

9-19-93 Load csg & tbg annulus, Acidize P1 zone w/3000 gals gelled 15% NeFe HCl, followed by 1000 gals 2% KCl, drop 7 gall sealers, tail in w/1260 gals gelled acid. Flush w/1700 gals 2% KCl. Pmax 2400 psi, min 1240, avg 1850 psi, avg rate 44 BPM, ISIP 1200 psi, 5 mins 1110 psi, 10 mins 1070 psi. SI for gel break. Swabbing

18. I hereby certify that the foregoing is true and correct

SIGNED Barrie Husband

TITLE Administrative Assistant

DATE Oct. 1, 1993

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side