

(July 1989) (formerly 2-330)

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88340

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED(See other In-
structions on
reverse side)BLM Roswell District
Modified Form No.
NMO-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. REVR. ☐	Other ☐		
2. NAME OF OPERATOR Plains Petroleum Operating Company							
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 2110 Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Unit Letter K At top prod. interval reported below At total depth							
9a. API Well No. 3004120851				14. PERMIT NO.		DATE INSID 3-13-90	
15. DATE SPUDDED 4-26-90		16. DATE T.D. REACHED 5-5-90		17. DATE COMPL. (Ready to prod) 5-16-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3986.5	
20. TOTAL DEPTH, MD & TVD 4940		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY 4940	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4712-40						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gr Cal, DLL, CDL, CNL, ML						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	524 KB	12-1/4"	310 sx Class C		Circ 74 sx surf	
5-1/2"	14#	4940 KB	7-7/8"	1400 sx Premium		Circ 180 sx surf	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4642	4642
31. PERFORATION RECORD (Interval, size and number) 4712-40 w/ 2 JSPF (59 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4712-40		2500 gals 15% NCl NEFE	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) active WIW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY (ORIG. SGD) DAVID R. GLASS			
35. LIST OF ATTACHMENTS				JUN 29 1990			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED <i>Donnie Mustard</i>		TITLE <i>Engineering Tech</i>		DATE <i>6-19-90</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres P1	4376	4620	20' brown sucrosic dolomite	Pi	4437	4437
San Andres P2	4713	4734	21' sucrosic PP & vuggy porosity in dolomite			

Deviation surveys taken on Plains Petroleum Company's BSA #1811 well
in Roosevelt County, New Mexico:

<u>Depth</u>	<u>Degree</u>
478	2.00
836	1.25
1305	1.50
1798	.75
2277	1.00
2774	.75
3252	1.00
3741	.75
4272	1.00
4683	.75
4940	1.25



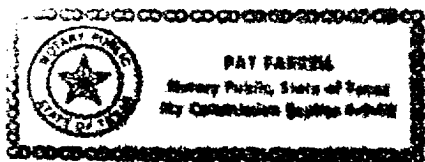
I hereby certify that I have personal knowledge of the facts placed
on this sheet and that such information given above is true and complete.

Sherman H. Norton
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared
Sherman H. Norton, Jr., known to me to be the person whose name is
subscribed hereto, who, after being duly sworn, on oath states that he
is the drilling contractor of the well identified in this instrument
and that such well was not intentionally deviated from the vertical
whatsoever.

Sherman H. Norton, Jr.
Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 8th day of May 1990.



Pat Farrel
Notary Public in and for
Lubbock County, Texas.

RECEIVED MAY 10 1990