

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Co.
P
HOD 1980
NM 8820

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
1997 JUL 24 A 10:23

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 1997 JUL 24 A 10:23
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434	7. If Unit or CA, Agreement Designation 73886U3310
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) N - 660' FSL & 1980' FWL Sec. 18, T8S, R37E	8. Well Name and No. Bluitt San Andres Unit #14
	9. API Well No. 30-041-20855
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Bluitt San Andres Assoc. Roosevelt, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>casing integrity</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-9-97

Casing Integrity test - JR Hogwood witnessed. Tested casing to 500 psi for 30 mins, held ok. Chart Attached. Please continue TA status of this well. Potential for additional development - enhanced recovery operations still exists. PPOC respectfully requests that the unitization agreement be put in suspense as long as the leases are held by P₁ gas production and until such time as CO₂ flooding becomes economically justifiable.

* Needs to be submitted separately.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 7/8/98

APPROVED
PETER W. CHESTER
JUL 29 1997
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct	Admin. Assist.	7-23-97
Signed <u>Donnie Husband</u>	Title	Date
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

ICG

1/12

APPROVED
 PETER W. CHESTER
 JUL 29 1997
 BUREAU OF LAND MANAGEMENT
 ROSWELL RESOURCE AREA

Lease: 7388 6 U 3310
 Date of Test: 7-8-97
 Packer: make _____
 Tubing Pressure: 0 min _____
 Surf. Csg Pressure: 0 min 500
 15 min 172
 30 min 500
 depth _____
 30 min _____
 30 min 500
 hr clock _____
 Service Company: _____
 Driver/Supervisor: _____
 Sweep Representative: _____
 RRC Required: Y N
 Witnessed by RRC: Y N

