

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88248

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

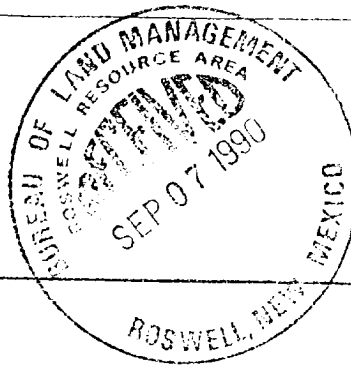
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMA 77098			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
2. NAME OF OPERATOR RESOURCE EVALUATION GROUP		7. UNIT AGREEMENT NAME _____			
3. ADDRESS OF OPERATOR 2007 AVE N. LIVINGSTON, NM 88260		8. FARM OR LEASE NAME REG FEDERAL			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' ENL & 1980' ENL At top prod. interval reported below At total depth		9. WELL NO. 1			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT MILNE SAND SANDHILLS			
15. DATE STUDIED 8/17/90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA T.C. 5, T. 8, R. 35, M. 35			
16. DATE T.D. REACHED 8/28/90		12. COUNTY OR PARISH ROOSEVELT NM			
17. DATE COMPL. (Ready to prod.) 5' KB		13. STATE NM			
18. ELEVATIONS (OFF. H.B., RT. CR. ETC.)		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4660'		21. PLUG, BACK T.D., MD & TVD			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN ACoustic / GAMMA RAY / CALIFER		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2"	24	4' 31"	12 1/4"	2000 SA	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
ACCEPTED FOR RECORD PETER W. CHESTER SEP 19 1990 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA					
33. PRODUCTION		WELL STATUS (Producing or shut in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
FLW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER--BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. L. TILLEY</u>		TITLE <u>PRESIDENT</u>		DATE <u>3 SEPT 90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
SAN ANDRES	37912	46600	NOT TESTED	SANTA ROSA DEWRY LAKE RUSLER YATES 7 RIVERS	1177 1900 2118 2628 2747		



RECEIVED
SEP 20 1990
NOBES CO.

38. GEOLOGIC MARKERS