

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-041-20857 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. NMI-5806 |
| 7. Lease Name or Unit Agreement Name Preuit 22-3 13469 |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Wildcat |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole | |
| 2. Name of Operator Union Pacific Resources Company 23733 | |
| 3. Address of Operator P. O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007 | |
| 4. Well Location Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line Section 3 Township 8S Range 34E NMPM Roosevelt County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4293.5' GR | |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUBSEQUENT REPORT OF PLUGGING OPERATIONS:

11/16/90 Start plugging well with Class 'H' cmt @ 15.6 PPG (1.18 yield)
Plug #1 (Silruo-Devonian) 50sxs, 100' Plug from 10,556' to 10,456';
Plug #2 (Atoka) 50sxs, 100' Plug from 9526' to 9426';
Plug #3 (Wolfcamp) 50sxs, 100' Plug from 8340' to 8240';
Plug #4 (Glorietta) 50sxs, 100' Plug from 5166' to 5066' (Added 2%CC)
POOH to BTM of 8 5/8" Csg @ 3869'. WOC 4 hrs. Start TIH to the Glorietta Plug @ 5166'.

11/17/90 FIH. Tag cmt plug @ 5119' w/ 2000#. TOC 51' Low. POOH. TIH & Set EZ-SV retainer @ 3820'. Test to 500#.

SEE BACKSIDE FOR MORE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kris Curran KRIS CURRAN TITLE REGULATORY ANALYST DATE 12-13-90
TYPE OR PRINT NAME KRIS CURRAN TELEPHONE NO. 877-7325

(This space for State Use)

APPROVED BY Carly M. Hill TITLE Field Rep. DATE 10/18/91

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR OCT 2 1991

Not Stated