Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-041-20857

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. NMI-5806

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER P & A

7. Lease Name or Unit Agreement Name: Preuit 22-3

2. Name of Operator: Union Pacific Resources Company

8. Well No. 1

3. Address of Operator: P. O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007

9. Pool name or Wildcat: Wildcat

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line
Section 3 Township 8S Range 34E NMPM Roosevelt County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
10-15-90	11-12-90	11-17-90 P & A'd	4293.5' GR	N/A

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,750'	N/A	N/A		XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: N/A - Dry Hole

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DIL-MSFL-GR-CAL/ GR-CNL-LTD-MICROLOG/DIPMETER & FMS

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68# & 72#	450'	17 1/2"	475sx 'C' w/2% CaCL @ 14.8#	None
8 5/8"	32# & 24#	3869'	11"	1200sx HLC & 6% GEL & 3% NaCL @ 12.5#; TAIL 200sx 'C' Neat @ 14.8#	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
N/A - Dry Hole		P & A'd

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kris Curran Printed Name KRIS CURRAN Title REGULATORY ANALYST Date 12-12-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka +9500'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9880'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6540'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7354'	T. Siluro-Devonian 10,492	T. Wingate	T.
T. Wolfcamp 8310'	T. Woodford Shale 10,310'	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3900	5040	1140	Dolomite
5040	5080	40	Sandstone
5080	5140	60	Anhydrite
5140	5160	20	Sandstone
5160	6090	930	Dolomite, Anhydrite
6090	6300	210	Sandstone
6300	6740	440	Dolomite
6740	6760	20	Sandstone
6760	7380	620	Dolomite
7380	8080	700	Shale
8080	8340	260	Dolomite
8340	8540	200	Shale, Limestone
8540	8660	120	Dolomite
8660	9490	830	Limestone
9490	9500	10	Sandstone
9500	9640	140	Shale, Limestone
9640	9660	20	Sandstone
9660	9820	160	Shale
9820	9850	30	Sandstone
9850	10270	420	Limestone
10270	10500	230	Shale
10500	10750	250	Limestone