

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20857
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMI - 5806
7. Lease Name or Unit Agreement Name Preuit 22-3
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	
2. Name of Operator Union Pacific Resources Company	
3. Address of Operator P.O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>8S</u> Range <u>34E</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4293.5' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice of intention to plug and abandon Preuit 22-3 #1.

Please see attachment for proposed procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kris Curran TITLE Regulatory Analyst DATE 12-06-90
TYPE OR PRINT NAME Kris Curran TELEPHONE NO. (817) 877-7325

(This space for State Use)

APPROVED BY Paul Bantz TITLE Geologist DATE 12-06-90
CONDITIONS OF APPROVAL, IF ANY:

PREUIT #1
P & A PROCEDURE
ROOSEVELT COUNTY, NEW MEXICO

1. After running all open hole logs, TIH w/OE'd DP to 10,542' and break circulation.
2. R/U Halliburton to P&A well with Class "H" cement mixed at 15.6# (1.18 yield) as follows, using fresh water spacer above and below slurry.
3. Plug #1 for Siluro Devonian (top at 10,492') from 10,542' to 10,442' (100') with 50' above and below Siluro Devonian using 50 sacks "H" cement (\pm 60% excess over gauge).
4. Plug #2 for Atoka (top @ 9462') from 9512' to 9412' (100') with 50' above and below Atoka using 50 sacks "H" cement (\pm 60% over gauge).
5. Plug #3 for Wolfcamp (top @ 8284') from 8334' to 8234' (100') with 50' above and below Wolfcamp using 50 sacks "H" cement (\pm 60% excess over gauge).
6. Plug #4 for Glorietta (top @ 5114') from 5164' to 5064' (100') with 50' above and below Glorietta using 50 sacks "H" cement w/2% CaCl (\pm 60% excess over gauge). WOC 4 hours. TIH & tag plug with drill string. TOH w/DP.
7. PU 8-5/8" 32# EZSV and set on drill pipe within \pm 50' of 8-5/8" csg shoe @ 3869'. Test backside to 500 psi.
8. Pump away fresh and brine water reserve pits with rig pumps. Disposal zone in San Andres formation. Approximately 1500-2000 bbls to be pumped.
9. Follow reserve pit water with plug #5 for 8-5/8" casing shoe @ 3869' using 50 sacks "H" cement. Pump all but 1 bbl slurry below tool and spot last bbl on top of EZSV.
8. Plug #6 for zone at 1400' behind 8-5/8" casing from 1450' to 1350' (100') with 50' above and below 1400' using 50 sacks "H" cement.
9. Plug #7 for surface plug at ground level to 30' using 10 sacks "H" cement.
10. Cut off 13-3/8" and 8-5/8" below ground level, weld 4" OD riser pipe and leave 6' above GL with P&A plate stating well name and location calls.
11. Release Ziadrill Rig #10 and all rental equipment. Send wellhead equipment to UPRC inventory care of Cactus Wellhead in Midland/Odessa.
12. Dispose of reserve pit and leave location to be cleaned up by East/West Texas District personnel.

Note: Per landowner agreement prior to spud, caliche on location to be removed, reserve pit to be filled in, road and location to be ripped and seeded.

SJB:sgb (11-13-90)

VERBAL APPROVAL FROM MAX SEXTON - HOBBS N.M.
NEW MEX CONSERV COMM. 11-13-90 TO STEVE BOSWORTH