

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20857
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMI-5806
7. Lease Name or Unit Agreement Name Preuit 22-3
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4293.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Union Pacific Resources Company
3. Address of Operator P. O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>8S</u> Range <u>34E</u> NMPM <u>Roosevelt</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4293.5' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
PTD 3870'. Ran 94 JTS 8 5/8" J-55 STC w/33 JTS (1368') 32# on BTM & 61 JTS (2504') 24# on top. Ran 10 Centralizers. Set Float Shoe @ 3869' & Float Collar @ 3824'. Wash CSG 15' to BTM. RU HOWCO & CIRC w/ Rig Pump. Start CMTG 8 5/8" CSG in 11" Hole PMPG 20 BBLS WTR Spacer; Lead 1200sx HLC (Class 'C') & 6% GELS & 3% CaCL @ 12.5# (2.0 YLD); Tail 200sx 'C' @ 14.8# (1.32 YLD). Full Returns, 100sx. POB @ 4 p.m. 10/21/90 w/1500#; Floats OK. Set 8 5/8" Slips, ND BOP's. Cut 8 5/8" CSG. NU Cactus Type C-22 13 5/8" 3M# x 11" 3M# 'B' Section. Test Head to 1000#, NU BOP's. Test BOP's, Choke Manifold & Accessories 250-3000#. Test Annular 250-1500#. PU 7 7/8" BHA & DC's & TIH. DRL Shoe Track. TST 8 5/8" CSG to 1500# - OK. FIN DRLG Shoe Track.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kris Curran TITLE Regulatory Analyst DATE 10-25-90
(817)
TYPE OR PRINT NAME Kris Curran TELEPHONE NO. 877-7325

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1990