

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20857
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMI-5806
7. Lease Name or Unit Agreement Name Preuit 22-3
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4293.5' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Union Pacific Resources Company

3. Address of Operator  
P.O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line  
Section 3 Township 8S Range 34E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4293.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Spudded 10/15/90 @ 8:15 a.m.  
TD @ 450'. Circ @ 450'; drop survey. TOH to run csg. RU csg crew. Ran 11 JTS 13-3/8" BTC csg as follows: 2 JTS 72# LS 125; 9 JTS 68# N-80 w/5 centralizers; guideshoe @ 450'; insert float @ 410'. RU Halliburton to cmt 13-3/8" csg in 17-1/2" hole as follows: 475 sx Class 'C' w/2% CaCl mixed @ 14.8#/gal. (1.32 yield) 35 bbls (148 sx) cmt to surf. Plug on bottom @ 7:30 p.m. on 10/15/90 w/800 woc 4 hrs w/csg hanging in elevators. Cut 13-3/8" csg & weld on cactus type C-22 13-3/8" SOW x 13-5/8" 3M # csg head. Test to 700#. NU BOP's & choke manifold. Test BOP's w/rig pump & hydril closed to 700#. TIH w/11" bit. Test 13-3/8" csg & BOP's to 1000# - OK.  
Drill shoe track.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kris Curran TITLE Regulatory Analyst DATE 10-19-90  
(817)  
TYPE OR PRINT NAME Kris Curran TELEPHONE NO. 877-7325

(This space for State Use)

Orig. Signed by  
**Paul Kautz**  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 22 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 22 1990

CCB  
HOBBS OFFICE