

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0.35  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

NM 69680

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
H. L. Brown, Jr.  
3. ADDRESS OF OPERATOR  
Post Office Box 2237, Midland, Texas 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
660' FNL & 660' FEL of Section 28, T-7-S, R-37-E, Unit A  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4062.6 GR

7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal "28" A Com  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
North Bluit  
(Siluro Devonian)  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 28, T-7-S, R-37-E  
12. COUNTY OR PARISH  
Roosevelt  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) Completion Procedures

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2-26-91 RU-Pool Well Service  
Ran Logs - GR-CCL-CBL from PBDT 9074' to 5500'  
Perforated 8896' to 8904' and 8906' to 8912' w/ 3 1/8" casing gun  
and 4 JSPF (64 Holes).  
3-02-91 Acidized w/ 1700 gallons 15% NeFe HCl.  
3-05-91 Fracture treated w/ 14,000 gallons gel and 15,900# 20/40 sand.  
3-09-91 Set CIBP @ 8850'. Dumped 35' cement on top.  
Perforated 8108' to 8114', 8116' to 8122', 8124' to 8135' w/ 3 1/8"  
casing gun and 4 JSPF (95 Holes).  
3-10-91 Acidized w/ 1000 gal 15% NeFe HCl.  
3-12-91 Acidized w/ 2500 gal 15% NeFe HCl w/ 50 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark A. Zosch

TITLE Production Engineer

DATE March 21, 1991

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD  
PETER W. CHESTER

MAR 25 1991

\*See Instructions on Reverse Side

RECEIVED

MAR 27 1991

COF  
HOBBS FORCE