## N. M. OIL CONS. COMMISSION

Form 3160-3 (November 1983) (formerly 9-331C) HO

SUBMIT IN TF SATE

5.

WU U41-20057 Form approved.

O. BOX 1980	(Other instruc	. on
BBS, NEW MEXING EB2STATES DEPARTMENT OF THE INTERIOR	reverse side)	
DEPARTMENT OF THE INTERIOR		

	get Bureau ires August			õ
LEASE	DESIGNATION	AND	SEBIAL NO.	

	BUREAU	OF LAND MANAG	EMEN	l		NM 69680
APPLICATION	FOR PERM	IT TO DRILL, [	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
DRII	LL X	DEEPEN [		PLUG BAC		7. UNIT AGREEMENT NAME
OIL X GA		-	811 ZO	NGLE MULTIPE	LE 🗌	8. FARM OR LEASE NAME
NAME OF OPERATOR	LL OTH					Federal "28" A Com
H. L. Brown,	Jr					9. WELL NO.
ADDRESS OF OPERATOR						10 PIRLD AND POOL OR WILDCAT
P. O. Box 223	7, Midland,	Texas 79702 y and in accordance with	h onv S	tate requirements.*)		10. FIELD AND POOL, OR WILDCAT NORTH Bluitt
At surface	port location clear	y and in accordance with	,	,		(Siluro Devonian) 11. sec., T., E., M., OR BLE.
At proposed prod. 2016	P	ec 28, T-7-S, I				Sec 28, T-7-S, R-37-E
DISTANCE IN MILES A	O' FEL OI SO	ec 28, T-7-S, I	T OFFICE	onit A		12. COUNTY OR PARISH   13. STATE
		nd, New Mexico				Roosevelt NM
DISTANCE FROM PROPO	SED*	id; new heares	16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE L.  (Also to nearest drig	ine, pt.	660 <b>'</b>		560		80
DISTANCE FROM PROPORTION NEAREST WELL, DE	OBED LOCATION®			OPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
OR APPLIED FOR, ON THE	S LEASE, FT.	1044'	<u> </u>	9500'	l R	otary
ELEVATIONS (Show whe	ther DF, RT, GR, e					
		4062.6		CEMENTING PROGRA		October 1, 1990
	SIZE OF CASIN			SETTING DEPTH	1	QUANTITY OF CEMENT
SIZE OF HOLE	13 3/8"	48#		525'	550 s	x Class "C" w/ 2% CaCl2
17 1/2"					- <del> </del>	x "Lite" w/ salt & cello
1 1 "		1 24 & 32#		3900'	1 200 5	X HICC W/ Dare & College
11"	8 5/8"	24 & 32#		3900.	200 s	x Class "C" w/ 2% CaCl2
	5 1/2"	17#		9500	200 s	sx Class "C" w/ 2% CaCl2 sx Class "H" Pozmix w/gel
7 7/8"	5 1/2"	17#		9500'	200 s 700 s 430 s	sx Class "C" w/ 2% CaCl2 sx Class "H" Pozmix w/gel sx Class "H"
7 7/8"  Propose to dri 13 3/8" and 8 (Siluro-Devoni with prudent p Manifold will  N ABOVE SPACE DESCRIB: one. If proposal is to reventer program, if an	5 1/2"  11 to Devon 5/8" casing an) Pool @ practices an be used aft	ian using rota strings. A c ± 9500'. Comp d regulatory r er setting 8 5	ry to omple letio equir /8" c	ols to ± 9500'. tion will be at n or abandonmer ements. A doubt asing to total  plug back, give data on gon subsurface locations a	200 s 700 s 430 s Ceme tempte the will ole ran depth.	ex Class "C" w/ 2% CaCl2  Ex Class "H" Pozmix w/gel  Ex Class "H"  ent will be circulated or  ed in the North Bluitt  be performed in accorda  m series 900 BOP and Chok  coductive some and hipometric productive  med and true vertical depths. Give blowo
Propose to dri 13 3/8" and 8 (Siluro-Devoni with prudent p Manifold will  N ABOVE SPACE DESCRIBE One. If proposal is to reventer program, if an	5 1/2"  11 to Devon 5/8" casing an) Pool @ practices an be used aft  represent Process drill or deepen districtions	ian using rota strings. A c ± 9500'. Comp d regulatory r er setting 8 5	ry to omple letio equir /8" c	9500' ols to ± 9500'. tion will be at on or abandonmer ements. A doub asing to total  plug back, give data on pon subsurface locations a	200 s 700 s 430 s Ceme tempte the will ole ran depth.	ex Class "C" w/ 2% CaCl2 ex Class "H" Pozmix w/gel ex Class "H"  ent will be circulated or ed in the North Bluitt be performed in accorda en series 900 BOP and Chok
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PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION CERTIFY THAT THE APPLICANT HOLDS LEGAL OR OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCT TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD TION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT TAKE ON ANY THE PARTIES OF THE PROPERTY OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT TAKE ON ANY THE SUBJECT LEASE WHICH WOULD THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT TAKE ON ANY THE SUBJECT LEASE WHICH WOULD THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT THE SUBJECT LEASE WHICH WOULD THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT THE SUBJECT LEASE WHICH WOULD THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT THE SUBJECT LEASE WHICH WOULD THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT THE SUBJECT LEASE WHICH WOULD THE ACCESS ROAD OR PAD WITHOUT PAYMENT ENTITIES THE APPLICANT THE ACCESS ROAD OR PAD WITHOUT PAYMENT THE ACCESS ROAD OR PAD WITHOUT PAYMENT THE APPLICANT THE ACCESS ROAD OR PAD WITHOUT PAYMENT THE ACCESS ROAD THE ACCESS ROAD OR PAD WITHOUT PAYMENT THE ACCESS ROAD THE ACCESS ROA

Prof. . . .

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## State of New Mexico Linergy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

itor	., Aztec, NM 8741	^	II Distances must b	Lease			<del></del>	Wed No.	
H.L	. BROWN Jr.	•		Fed	leral 28-	A Com.		1	·
Letter A	Section 28	Township	7 South	Range 37	East	NMPN	County	loosevelt	
l Footage Loc	stics of Well:	Nort	h	66	50	feet from	Eas	it jine	
660	feet from the	cing Formation		Pool		IOUL INCL	3 1219	Dedicated Acre	ngs:
<b>4062.6</b>	1	luro-Devo		North	81uitt			80	Acres
2. If mor	e the acrunge dedic	ated to the subj dedicated to the	ect well by colored p well, outline each a	ed identify the own	erahip thereof (b	otis as to work			
veitiz	tion, force-pooling	,etc.? □ No	whip is dedicated to the same of the same	vne of consolidatio	Commu	nitized			<u>.</u>
this form	if necessary.	ed to the well to	ntil all interests have is interest, has been t	been consolidated	(by communitiz			ing, or otherwise)	
					-,0 <b>9</b> 9	4059.4 660'	Printed Name Gary Forestion Product Company H. L. Date August	tion CERTIFICATION CERTIFICATION CERTIFICATION Engineering and belief.  Brown, Jr.  28, 1990  EYOR CERTIFICATION C	eer
41)	6371000			ANOK	NO. 676	THE PARTY OF THE P	I hereby car on this plat actual survisors, correct to belief.  Date Survey  Signature & Professional	August A	m field m e or und me is tri knowledg

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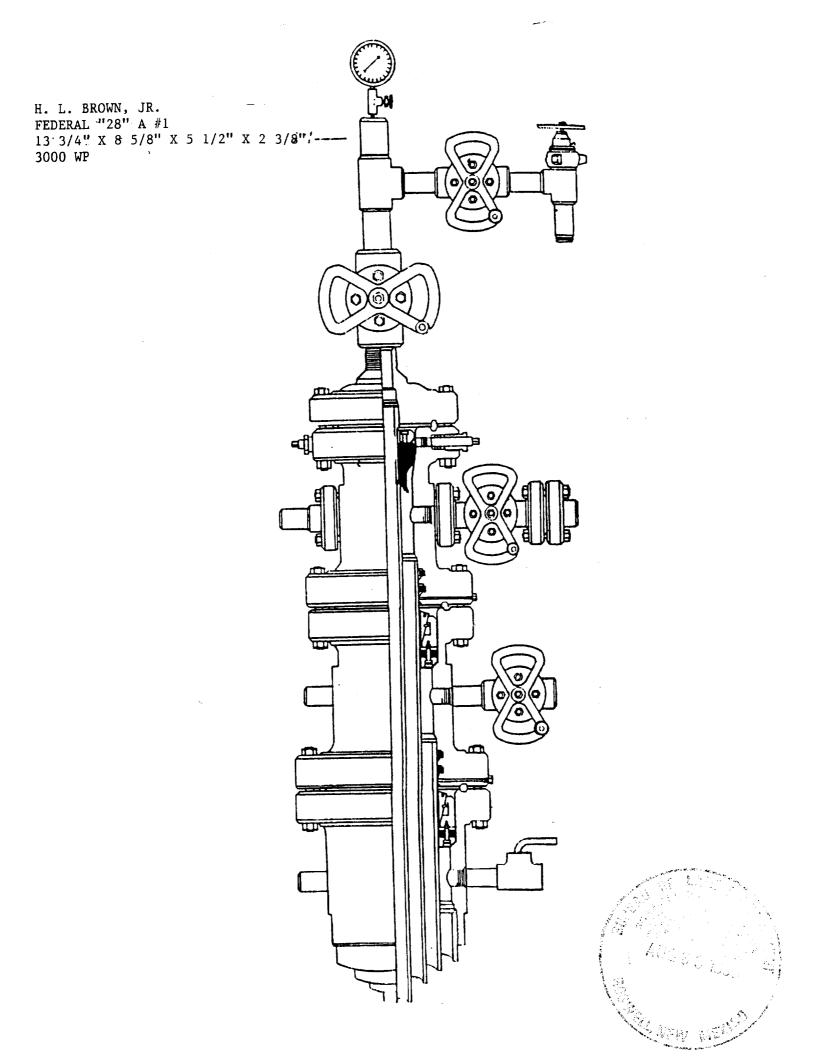
hull uirge

## WELLHEAD BLOWOUT CONTROL SYSTEM

Optional worksheet supplement for application for Permit to Drill or Deepen a Well for Oll, Gas, Brine Disposal, Hydrocarbon Storage or Secondary Recovery"

B.O.P. Blindrams 11 "x 3000 W.P.  Check Valve 4 " 3000 W.P.  Valve 4 " 3000 W.P.  Valve 4 " 3000 W.P.  KILL LINE MANIFOLD Spool 11 x 3000 W.P.	WELL NAME Federal "28" A #	NY H. L. Brown, Jr.
B.O.P. 11 "x 3000 w.P.   Manual   Mydraulic   Sour trin   Sour tri	Roosevelt County, New Mexico	ON <u>Section 28, T - 7S, R - 37E, Roc</u>
B.O.P. BlindRams 11 "x 3000 W.P.  Check Valve 4 " 3000 W.P.  Fill blanks with applicable information. If not applicable, enter "N.A." or cross-out item shown. Enter oth	B.O.P.  Manual	nular B.O. P. 11 "x 3000 W. P.
Check Valve 4 " x 3000 W.P.  Valve 4 " 3000 W.P.  KILL LINE MANIFOLD Spool 11 x 3000 W.P.  Ground Level WELLHEAD 3000 *W.P.  Fill blanks with applicable information. If not applicable, enter "N.A." or cross-out item shown. Enter oth	8.0.Pipe Rams 11" x 3000 W.P. (Pipe/Blind)	BlindRams 11 "x 3000 W.P
Fill blanks with applicable information. If not applicable, enter "N.A." or cross-out item shown. Enter oth	Valve 4 " 3000 W.P.  MANIFO	Valve_4 "_3000_W.P.  Valve_4 "_3000_W.P.  Valve_4 "_3000_W.P.
	WELLHEAD 3000 W.P.	GIOGINA ZEVEL
	icable, enter "N.A." or cross-out item shown. Enter other per	





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