

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 23 1991

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Petroleum Production Management, Inc.		8. FARM OR LEASE NAME Will 693 Ltd.	
3. ADDRESS OF OPERATOR Suite 200/Sutton place Bldg. Wichita, Kansas 67202		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 1980' FEL Sec. 34, T-8-S, R-35-E		10. FIELD AND POOL, OR WILDCAT Wildcat San Andres	
14. PERMIT NO.		12. COUNTY OR PARISH Roosevelt	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4173.8' GL		13. STATE N.M.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-8-S, R-35-E			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze & Recomplete

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

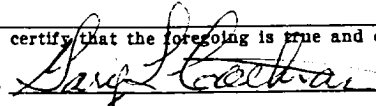
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-13-91--Rig up well service unit. Ran tracer survey. Ran sand line drill and knocked retainer at 4798' to bottom 4861'.
- 5-14-91--Perforated from 4840' to 4842' with 4 shots. Set retainer at 4832'. Acidized with 500 gallons of 20% FE acid. Pumped 3000 gallons of Halliburton Injectrol G into zone.
- 5-15-91--Set retainer at 4768'. Pumped 70 sacks of Micro-Matrix cement into perforations at 4814'-4822'.
- 5-16-91--Pumped 400 sacks of cement into perforations at 4814'-4822'.
- 5-17-91--Pumped 300 sacks of cement, achieved 2000# squeeze on zone at 4814'-4822' and zone 4752'-4762'. Reversed out 6 1/2 barrels of cement. Waited on cement for 48 hours.
- 5-20-91--Drilled out 57' of cement to top of retainer at 4768'.
- 5-21-91--Spotted 250 gallons of 10% acetic acid at 4768'. Perforated 4759'-4767'. 4 shots per foot.
- 5-22-91--Acidized zone with 750 gallons of 20% NE/FE acid.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE District Superintendent

DATE 5-23-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

PETER W. CHESTER

MAY 24 1991

BUREAU OF LAND MANAGEMENT
ROSWell RESOURCE AREA

*See Instructions on Reverse Side