N. M. OIL CONS. COM! ION

Form 3160-3
(November 1983 P. O. BOX 1980
(formerly 9-331CHOBBS, NEW MEXICO ESPACIAL SUBMIT IN TR. CATE*

Other instructions on reverse side)

Buret Buret Buret No. 1004-01

Expires August 51: 1085

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	` 1	
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN	, OR P	LUG B	ACK 2	E P INDIAN, ALLONS	OR TRIBE NAME	
1a. TYPE OF WORK	ut [页]	DEEDEN!		DI I	10 04		7. UNIT AGREEMENT NA		
b. TYPE OF WELL		DEEPEN [PL	JG BA	-K 🗀 /		~~ \$/	
oir 🖎 e	AS OTHER		SINGI		MULTIP	re [] '	S. FARM OR LEASE NAM	100	
2. NAME OF OPERATOR Ph. 505-675-2478					Been Seenlerd				
PETROLEUM PRODUCTION MANAGEMENT, INC.						9. WELL NO.			
3. ADDRESS OF OPERATOR P.O. Box 957							5		
Crossroads, New Mexico 88114							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Wildcat-San Andres		
2100'FSL 1980'FEL, Sec.34-7S-35E (Unit J)						J)	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA		
At proposed prod. zor					(NWSE)			
	Same				(1111011	,	Sec.34-8S-35E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							12. COUNTY OR PARISH	13. STATE	
4.2 air miles NNW of Crossroads, New Mexico							Roosevelt	N.M.	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST					LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 853 ±			1001.			40	10		
13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.					20. ROTA	TARY OR CABLE TOOLS			
or applied for, on this lease, pt. $281^{\dagger} \pm$			5000' Ro			Rot	tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							BK WILL START*		
4173.8 GL.						As Soon As Possible			
23.		PROPOSED CASI	NG AND C	EMENTING	PROGRA	M	-		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH			QUANTITY OF CEMENT		
12-1/4"	8-5/8" J-55	24.0#		400'± 2		250 sz	250 sx± Circulate to Surface		
7-7/8"	5-1/2" J-55	15.5#		5000 ' ± 1100		1100 s	sx± Circulate to Surface		

Propose to drill to 5000' to test San Andres and intermediate formations.

Set 8-5/8" casing thru fresh water zones. Circulate cement to surface.

Set 5-1/2" casing thru San Andres formation. Circulate cement to surface. See "Supplemental Drilling Data". Perforate favorable zones. Run 2-3/8" tubing and stimulate as necessary. Produce to test tanks.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.		
SIGNED JERRY W LONG	TITLE Permit Agent	par December 28, 1990
(This space for Dederal or State office use)	APPROVAL DATE	
APPROVED BY IS Saundra L. Porenta	Ārea Manager	JAN 31 1991
CONDITIONS OF APPROVAL, IF ANY:		