<b>N. 1</b> Form 3160-3 (November 1983) <b>HOB</b> (formerly 9-331C)	SUB <b>MIT IN 1</b> (Other instru reverse	ictions on	30 - 0 H Form approved. Budgot Burgar M Expires August.	- 20862 1004-0136			
(Iomerly 9-33IC)	DEPARTMENT	-	NTER			5. ALLEY DESIGNATION	
	BUREAU OF					NM 4039-B	AR STREET ROOM
**************************************	n for permit 1	O DRILL,	DEEPE	N, OR PLUG	BACK		aqn
				PLUG BA	.ск 🗆	7. UNIT DOBESMENT NA	MB
OIL WELL GAS WELL OTHER SINCLE ZONE MULTIP ZONE						S. FARM OR LEASE NAM	■ S
2. NAME OF OPERATOR	Ph.505-675-2	2478	9. WELL NO 1 216				
PETROLEUM PRODUCTION MANAGEMENT, INC. 3. ADDRESS OF OPERATOR P.O. Box 957						6	
A LOCUTION OF WELL (P	Crossroads, New	Mexico 88	114			10. FIELD AND POOL, OR WILDCAT	
At surface		in accordance w	th any S			Wildcat-San And 11. SEC., T., B., M., OB B	
900'FSL 1980 At proposed prod. zor	-	4-7S-35E			(Unit N) AND SURVEY OB AREA		
	Same			(SESV	v)	Sec.34-85-3	
	AND DIRECTION FROM NEAD					12. COUNTY OR PARISH	
4.2 air mile	s NNW of Crossr	oads, New 1		) . OF ACRES IN LEASE	117 NO. 0	ROOSEVELT	<u>N.M.</u>
LOCATION TO NEARES PROPERTY OR LEASE	T Line, FT.	900'		480'±		HIS WELL	
(Also to nearest dr. 18. DISTANCE FROM PROI	-		19. PR	OPOSED DEPTH		TARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IIB LEASE, FT.	390'		5000'	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WOR	
4181.2 GL.						As Soon As Pos	ssible
· · · · · · · · · · · · · · · · · · ·				CEMENTING PROGE	(AM		
SIZE OF HOLE	812E OF CABING	WEIGHT PER FOOT		400 <sup>1</sup> ±	250	QUANTITY OF CEMENT	
<u>    12–1/4''</u> 7–7/8''	<u>8-5/8" J-55</u> 5-1/2" J-55	24.0# 15.5#				<u>250 sx± Circulate to Surface</u> 1100 sx± Circulate to Surface	
Set 8-5/8" Set 5-1/2" See " <u>Supp</u> 1	drill to 5000' casing thru fr casing thru Sa emental Drillin stimulate as n	esh water n Andres f <u>g Data</u> ".	zones ormat: Perfo:	. Circulate c ion. Circulat rate favorable	ement to e cemen zones.	o surface. t to surface.	
zone. If proposal is to preventer program, if an 24. SIGNED (This space for Fed PERMIT NO.	ERRY W. LONG leral or State office use)	ally, give pertine	nt data (	plug back, give data on on subsurface locations ermit Agent	present pro	ed and true vertical depth	s. Give blowout
APPROVED BY	Saundra L. Por		'ITLE	Area Manager		JAN	31 1991

/s/ Saundra L. Porents	TITLE Area Manager	JAN 31 1991
CONDITIONS OF APPROVAL, IF ANY :		
APPROVAL OF THIS APPLICATION DOES NOT WARRANT CERTIFY THAT THE APPLICANCE HOLDS LEGAL OR EQUITAR TITLE TO THOSE BIGHLS IN THE PORT OF MARKED IN EAST MUCH WOL ENTITLE. THE APPLICANCE WOULD OF CONTRACT OF CONTRAC	OR OF FEDERAL	HOUT PAYMENT

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$5210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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3239

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section Well No. Lease Operator WILL 693 Ltd. 6 PETROLEUM PRODUCTION MANAGEMENT, INC County Township Range Section Unit Letter 8 SOUTH 35 EAST ROOSEVELT 34 N NMPM Actual Footage Location of Well: SOUTH 1980 WEST 900 line feet from the line and feet from the **Dedicated Acreage:** Producing Formation Pool Ground level Elev. 40 4181.2 Wildcat San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation No No Yes 🗌 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information tained herein in true and complete to the best of my knowledge and belief. Signature vr Printed Name レ JERRY LONG Position Permit Agent Company PETROLEUM PROD. MGT., INC. Date December 28, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12-14-90 NO. Signature & Seal of 4182.4 4182.6 676 Professional Surv 1980' 4178.8 4182.4 Ť 006 3 3 RONALD J. EIDSON,

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PE. JLEUM PRODUCTION MANAGEMENI, INC. No.6 Will 693 Ltd. SESW Sec.34-85-35E

> Roosevelt County, N.M. Lease NM 4039-B

