

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>																										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>																								
2. NAME OF OPERATOR LAYTON ENTERPRISES, INC.						14. PERMIT NO.	DATE ISSUED DEC 8 32 AM '96																								
3. ADDRESS OF OPERATOR 3103 79 th ST LUBBOCK, TX 79423						15. DATE STUDDED																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL 1650' FWL						16. DATE T.D. REACHED																									
At top prod. interval reported below						17. DATE COMPL. (Ready to prod.) 10-31-96																									
At total depth						18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4042 GL																									
19. FIELD AND POOL, OR WILDCAT ALLISON SAN ANDRES NORTH						19. ELEV. CASINGHEAD																									
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 17, T8S, R37E						13. STATE NM																									
12. COUNTY OR PARISH ROOSEVELT						13. STATE NM																									
20. TOTAL DEPTH, MD & TVD 4925						21. PLUG. BACK T.D., MD & TVD 4925																									
22. IF MULTIPLE COMPLETIONS, HOW MANY? 2						23. INTERVALS, ROTARY TOOLS, CABLE TOOLS INTERVALS: PETER W. CHESTER ROTARY TOOLS: RECORD CABLE TOOLS: RECORD																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4740 - 4884 SAN ANDRES						25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED																									
28. CASING RECORD (Report all strings set in well)																															
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 7/8</td><td>68</td><td>495</td><td>17 1/2</td><td>400</td><td>0</td></tr><tr><td>8 5/8</td><td>24 @ 32</td><td>4200</td><td>12 1/2</td><td>1700</td><td>0</td></tr><tr><td>5 1/2</td><td>20 @ 23</td><td>9500</td><td>7 7/8</td><td>1st STAGE-800 2ND-300 DV TOOL @ 4950</td><td>0</td></tr></tbody></table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 7/8	68	495	17 1/2	400	0	8 5/8	24 @ 32	4200	12 1/2	1700	0	5 1/2	20 @ 23	9500	7 7/8	1st STAGE-800 2ND-300 DV TOOL @ 4950	0
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO WARREN PETROLEUM						TEST WITNESSED BY H. PAMPA																									
35. LIST OF ATTACHMENTS																															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE ORIGINAL RECORD

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Comm. Division
811 S. 1st Street
Artesia, NM 88210-2884

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LAYTON ENTERPRISES, INC.

3. Address and Telephone No.

3103 79TH ST. LUBBOCK, TX. 79423 806/745-4638

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL 1650' FWL
SEC 17, T8S R37E
ROOSEVELT COUNTY, N.M.

5. Lease Designation and Serial No.

Nov 5 10 03 AM '96 86945

6. If Indian, Allottee or Tribe Name

AGMT
WIST

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EL ZORRO J FED #1

9. API Well No.

30-041-20863

10. Field and Pool, or Exploratory Area

ALLISON SAN ANDRES

11. County or Parish, State

ROOSEVELT, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-96 per Layton
SET CIBP @ 9400 w/ 5 SK CEMENT (40') TO COVER
BOUGH "C" PERFS 9438-60 — SET CIBP @ 9940
w/ 2 SK CEMENT (16') — SPARE BETWEEN PLUGS FILLED
w/ 9.2" MUD LADEN BRINE FLUID

PERFORATE SAN ANDRES ZONES AS FOLLOWS:

4853 - 84 TOTAL OF 40 HOLES - TREATED w/ 1500 GAL 20% HCL

9740 - 74 " " SK " " " " " "

RAN TUBING, RODS, & PUMP - PUT WELL ON PUMP
TO TEST FOR PRODUCTION

14. I hereby certify that the foregoing is true and correct

Signed Ronald R. Layton

Title PRESIDENT

Date 10-31-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
PETER W. CHESTER
Date

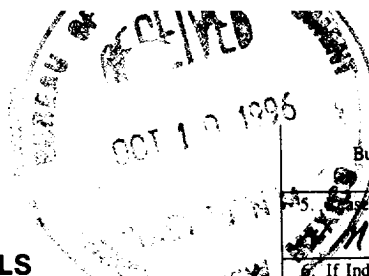
NOV 14 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A ALLISON Perm

N.M. Oil Cons. Division
S. 1st Street
Artesia, NM 88210-2834
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
M 86945

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

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3. Address and Telephone No.

3103 79th ST. LUBBOCK, TX. 79423 806/745-4638

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL 1650' FWL
SEC 17 T8S R37E
ROOSEVELT COUNTY, NEW MEXICO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EL ZORRO J FEDERA.

9. API Well No.

30-041-20863

10. Field and Pool, or Exploratory Area

ALLISON SAN ANDRES

11. County or Parish, State

ROOSEVELT, N.M.

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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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THIS WELL COMPLETED IN THE BOUGH "C" PENN
IS NO LONGER ECONOMICAL TO OPERATE.
INTEND TO SET BRIDGE PLUG + 10 SX CEMENT
ABOVE PENN PERFS 9438-60 - WILL THEN
PERFORATE & TEST SAN ANDRES ZONE 4700-4700.
FOR POSSIBLE PRODUCTION AND COMPLETION
IN THE ALLISON SAN ANDRES NORTH FIELD.

14. I hereby certify that the foregoing is true and correct

Signed

Donald E. Layton

Title

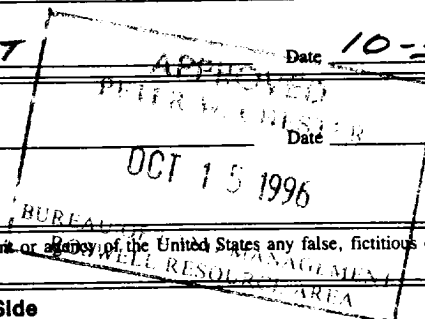
PRESIDENT

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title



Date

10-3-96

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JUL 1 0 23 AM '95
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 86945

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL 1650' FWL
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30-091-20863

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ALLISON PENN

11. County or Parish, State

ROOSEVELT, N.M.

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHECK PBTD @ 9473'
RAN TUBING, RODS, & PUMP - REPAIR PUMPING
UNIT - REPLACED ELECTRIC MOTOR - CHECK AND
REPAIR SURFACE EQUIPMENT - RETURN WELL TO
PRODUCTION ON 6-26-95.

14. I hereby certify that the foregoing is true and correct

Signed

Arnold R. Layton

Title

PRESIDENT

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

PETER W. CHESTER

Date

6-30-95

JUL 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M MOUNTAIN CONSTRUCTION COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0.35
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> API # 30-041-20863	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR LAYTON ENTERPRISES, INC.	8. FARM OR LEASE NAME EL ZORRO J FEDERAL
3. ADDRESS OF OPERATOR 3103 79TH ST. LUBBOCK, TEXAS 79423	8. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL 1650' FWL SER 17, T 8S, R 37E	10. FIELD AND POOL OR WILDCAT ALLISON PENN
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17 - 8S - 37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4042 GL	12. COUNTY OR PARISH ROOSEVELT
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTICE OF INTENT BY PREVIOUS OPERATOR TO PLUG BACK TO TEST SAN ANDRES IS RESCINDED.

INTEND TO CHECK TD - EQUIP WELL WITH TUBING, RODS, & PUMPING EQUIPMENT - REPAIR PUMPING UNIT & ELECTRIC MOTOR AND RETURN WELL TO PRODUCTION FROM EXISTING BOUGH "C" PENN PERFS @ 9438-60 - TEST FOR PRODUCTION TO DETERMINE NECESSITY OF ADDITIONAL WORKOVER OR STIMULATION.

18. I hereby certify that the foregoing is true and correct
SIGNED Ronald F. Layton TITLE PRESIDENT DATE 6-22-95
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD
PETER W. CHESTER
DATE
JUL 12 1995
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side