

SAMPLER REPORT

npany	Hanson Operat	ing Co., Inc	• Date	2/25/93	
I Name & No	Junction Fede	eral #1	Ticket No	258-79685	
unty	Roosevelt		State	New Mexico	
t Interval	9089'- 9395'		DST No	2	
Pressure in Sampler:	None				psig
Total Volume of Sampler:	2600			· · · · · · · · · · · · · · · · · · ·	CC
Total Volume of Sample:	2450				cc
Oil:	None				cc
Water:	2450				
Mud:	None				
Gas:	None				
	None			,	CU. II.
Other	none				
Other: Sample RW: .057		@ Res Temp/1	.08,000 ppm Cl.	titrated.	
		@ Res Temp/1 Resistivity	08,000 ppm Cl.	titrated.	
Sample RW: .057	@ 60 Deg F/.02	Resistivity			DDM
Sample RW: .057	@ 60 Deg F/.02	Resistivity	_°F of Chloride Content		ppm
Sample RW: .057 Make Up Water	@ 60 Deg F/.02 @ .052	Resistivity 60	-°F of Chloride Content -°F of Chloride Content	130,000	ppm.
Sample RW: .057 Make Up Water Mud Pit Sample Gas/Oil Ratio	@ 60 Deg F/.02	Resistivity 60	-°F of Chloride Content -°F of Chloride Content	130,000	ppm.
Sample RW: .057 Make Up Water	@ 60 Deg F/.02	Resistivity 60	-°F of Chloride Content -°F of Chloride Content	130,000	ppm.
Sample RW: .057 Make Up Water Mud Pit Sample Gas/Oil Ratio Where was sample drained	<pre>@ 60 Deg F/.02</pre>	Resistivity 60 Gravity	- °F of Chloride Content	130,000	ppm
Sample RW: .057 Make Up Water Mud Pit Sample Gas/Oil Ratio	<pre>@ 60 Deg F/.02</pre>	Resistivity 60 Gravity	- °F of Chloride Content	130,000	ppm
Sample RW: .057 Make Up Water Mud Pit Sample Gas/Oil Ratio Where was sample drained	<pre>@ 60 Deg F/.02</pre>	Resistivity 60 Gravity	- °F of Chloride Content	130,000	ppm.
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Sample RW: .057 Make Up Water Mud Pit Sample Gas/Oil Ratio Where was sample drained	<pre>@ 60 Deg F/.02</pre>	Resistivity 60 Gravity	- °F of Chloride Content	130,000	ppm.



Hanson Operating (Operator		Junction Federal # Well Name and No.				2 DST No.	
TIME	CHOKE SIZE	SURFACE PRESSURE	FLOW RATE MCF/D			REMARKS	
11:18 Hr. 0 Min	.25"	Good Bl	.OW	Opened	for	flow #1:	
1		12"					
5		16.0 oz	:				
10		2.0 psi					
15		2.5					
11:35 17				Closed	for	shut-in #1:	
12:39 0		Good Bl	.OW	Opened	for	flow #2:	
1		12"					
5		16.0 oz					
10		2.0 psi					
15		2.0					
30		2.25					
45		2.5					
60		3.0					
13:44 65				Closed	for	shut-in #2:	
15:45				Pulled	tool	1:	

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