BAKER
SERVICE TOOLS

Hanson Operating Co., Inc.	Junction Federal #1	4
Operator	Well Name and No.	DST No

FLUID SAMPLES DURING JETTING

00:39 - 02:00	Drilling mud	
02:00	Water cut mud	52,000 ppm Cl.
02:30		57,000 ppm Cl.
03:00		57,000 ppm Cl.
03:30		55,000 ppm Cl.
04:00		51,000 ppm Cl.
04:30		54,000 ppm Cl.
05:00	Surface water	52,000 ppm Cl.
05:30		53,000 ppm Cl.
06:00		65,000 ppm Cl.
06:30		65,000 ppm Cl.

First part of recovery was jetted to reserve pit until it turned to water then it was turned to the test tank and 124 barrels was jetted.

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Hanson Operating Co., Inc.
Operator

Junction Federal #1
Well Name and No.

4
DST No.

TIME	CHOKE SIZE	SURFACE PRESSURE	FLOW RATE MCF/D	REMARKS
18:12 Hr.	.25"			Opened tool; slid to bottom:
18:20 0 Min		Good Blow		Re-opened for flow #1:
5		10.5 oz		
10		5.0 psi		
15		7.5		
20		9.75		
25		10.5		
18:50 30		9.5		Closed for shut-in #1:
20:22 0				Opened for flow #2:
5		1.5 psi		
10		0.75		
15		Dead		
23:30				Start in with coiled tubing:
00:39				Jet mud to reserve pit:
02:00				Water cut mud to surface:
04:30				Sulfur water to surface:
06:30				Start out with coiled tubing:
08:27				Closed for shut-in #2:
09:58				Unset packers; jarred tools:
11:15				Start out of hole:
12:45				Reversed out recovery:
16:00				Out of hole:

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SAMPLER REPORT

Company: Hanson Operating Co., Inc. Date: 3/18/93

Well Name & No.: Junction Federal #1 Ticket No.: 258-79730

County: Roosevelt State: New Mexico

Test Interval: 11890'- 11935' DST No.: 4

Pressure in Sampler: 55 psig

Total Volume of Sampler: 2600 cc.

Total Volume of Sample: 2550 cc.

Oil: None cc.

Water: 2550 cc.

Mud: None cc.

Gas: 0.01 cu. ft.

Other: None

Sample RW: .081 @ 60 Deg F/.03 @ Res Temp/65,000 ppm Cl. titrated.

Resistivity

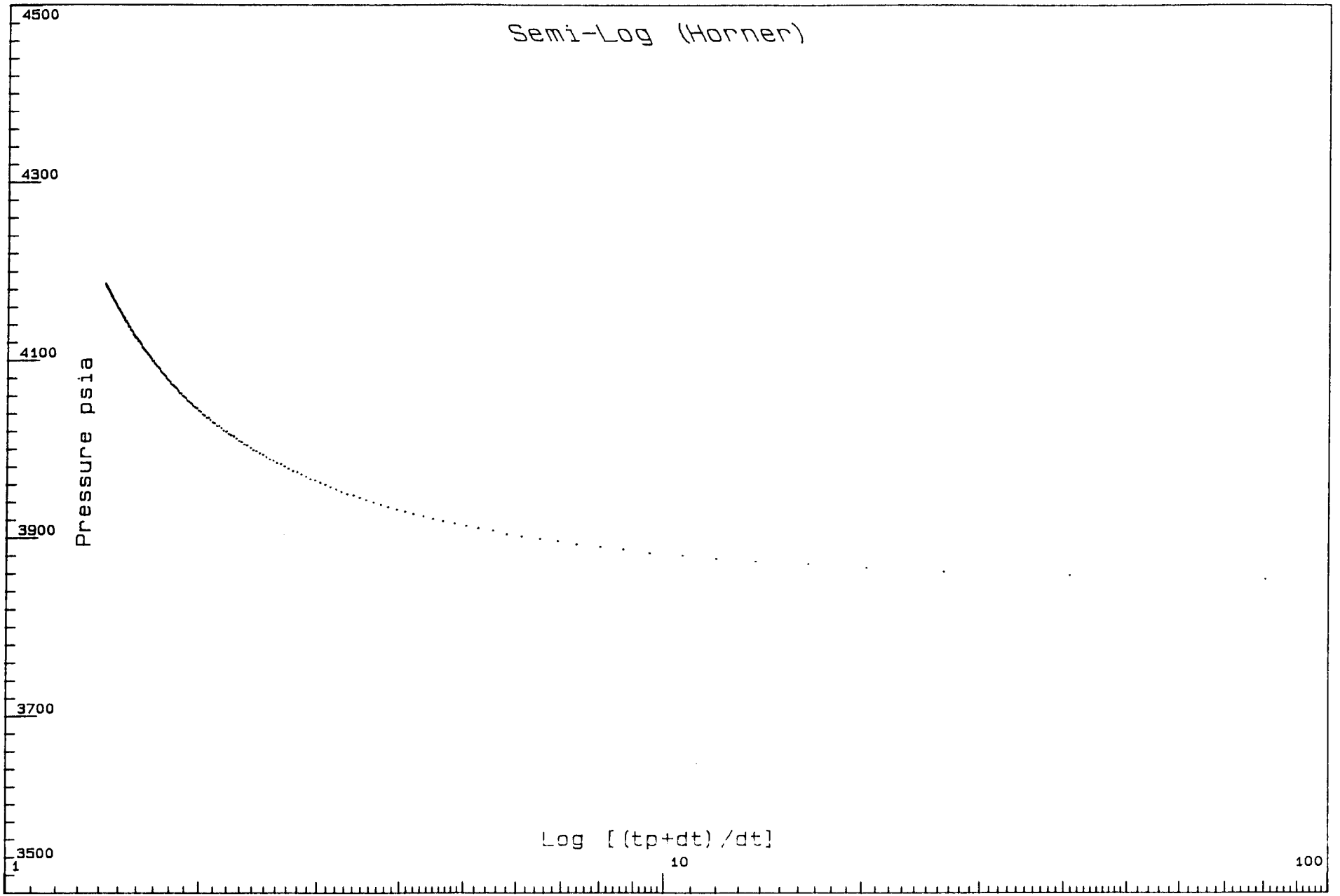
Make Up Water _____ @ _____ °F of Chloride Content _____ ppm.

Mud Pit Sample .071 @ 60 °F of Chloride Content 82,000 ppm.

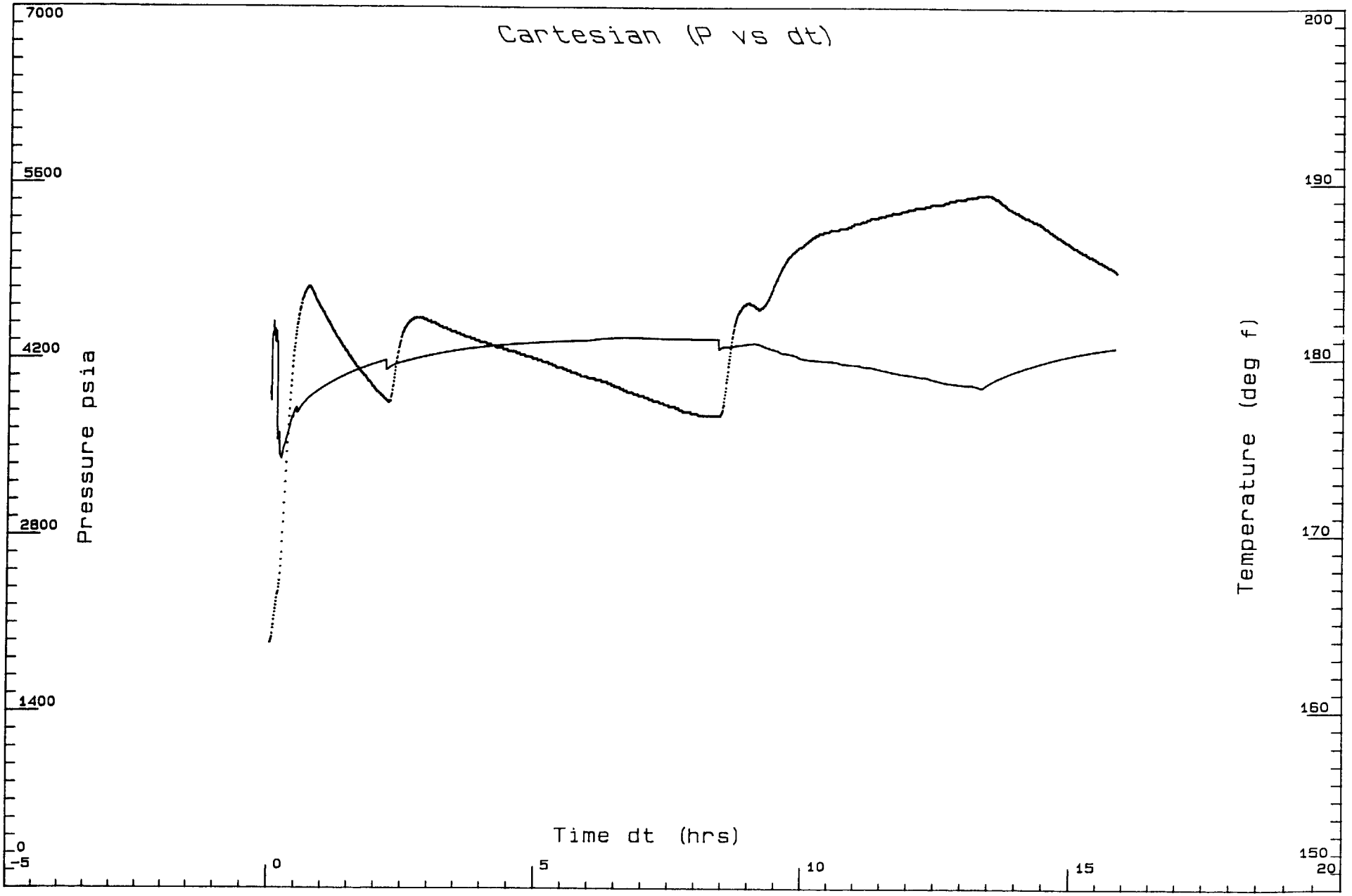
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On Location.

Remarks:


Semi-Log (Horner)
4500
4300
4100
3900
3700
3500
Pressure psia
Log [(tp+dt)/dt]
1
10
100

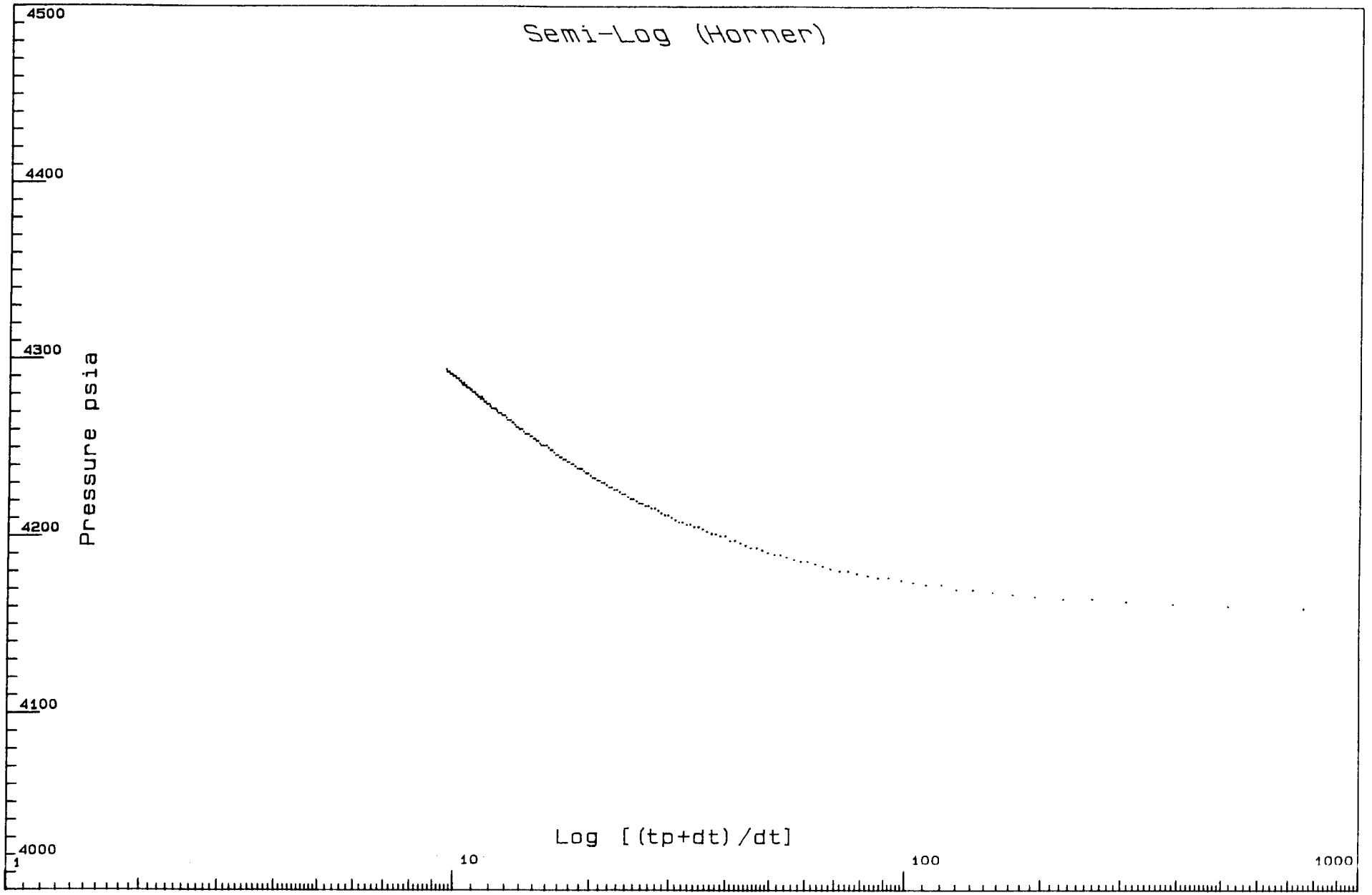
Shut-in #1



Company: Hanson Operating Co.
Well: Junction Federal #1, DST #4
Field: Wildcat

Date: 03/18/1993

... Temperature
___ Pressure


Semi-Log (Horner)
4500
4400
4300
4200
4100
4000
Pressure psia
1
10
100
1000
Log [(tp+dt)/dt]

Shut-in #2

BAKER
SERVICE TOOLS

Hanson Operating Co., Inc.	Junction Federal #1	All
Operator	Well Name and No.	DST No

Hanson Operating Co., Inc. (5)
Box 1515
Roswell NM 88202-1515

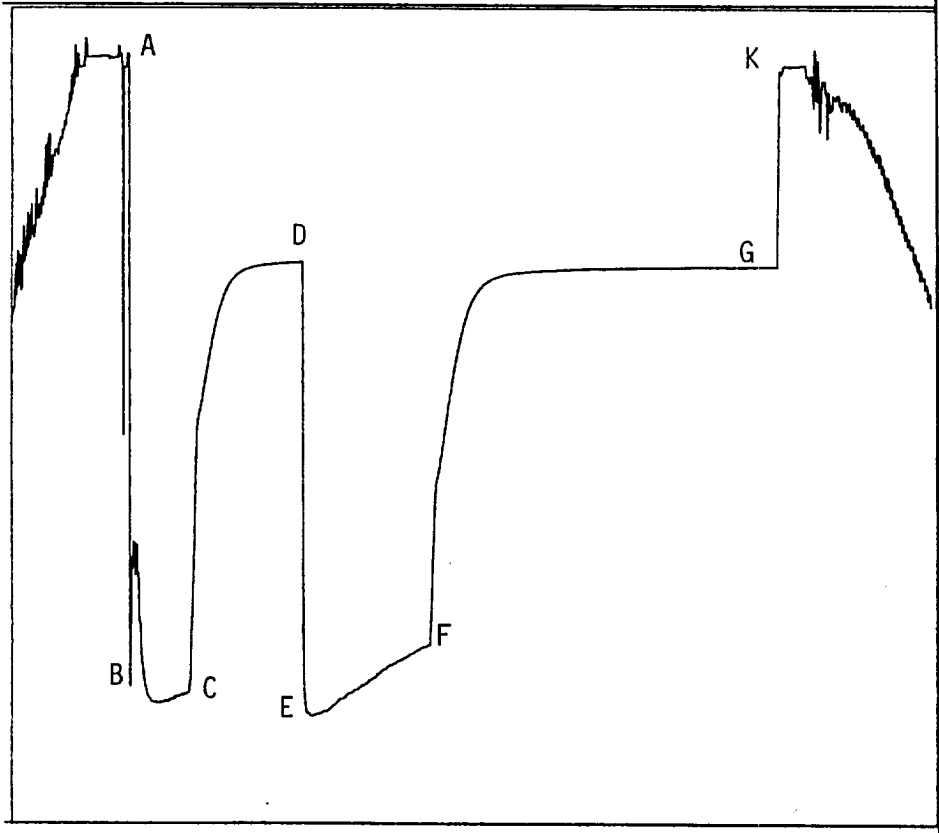
Phone (303) 790-2705

BAKER SERVICE TOOLS

56 Inverness Drive East
Englewood, CO 80112

HANSON OPERATING CO., INC.
TICKET #258-79750
JUNCTION FEDERAL #1
BOUGH "C" ~ 9414'- 9480'
DST #5
03-24-1993

Contractor	Ziadrill	Surface Choke	1/4"	Mud Type	--
Rig No.	2	Bottom Choke	3/4"	Weight	9.4
Spot	1650' FSL & 1650' FWL	Hole Size	7 7/8"	Viscosity	39
Sec.	17	Core Hole Size	None	Water Loss	--
Twp.	8 S	DP Size & Wt.	4 1/2" 16.60	Filter Cake	--
Rng.	37 E	Wt. Pipe	4 1/2" 20.00	Resistivity	.074 @ 60 °F
Field	Wildcat	I.D. of DC	2 1/4"		74,000 Ppm. NaCl
County	Roosevelt	Length of DC	736'	B.H.T.	150.7 °F
State	New Mexico	Total Depth	9480'	Co. Rep.	David Sweeney
Elevation	--	Type Test	Conventional	Tester	Berry Fisher
Formation	Bough "C"	Interval	9414'- 9480'	Baker Dist.	Hobbs NM



		REPORTED	CORRECTED	
Opened Tool @		18:48		hrs.
Flow No.	1	30	30	min.
Shut-In No.	1	60	59	min.
Flow No.	2	65	66	min.
Shut-In No.	2	180	180	min.
Flow No.	3	None Taken		min.
Shut-In No.	3	"	"	min.

Recorder Type	STI 8000		
No.	01190	Cap.	7500 psi
Depth	9425		feet
Inside		Clock	
Outside	x	Range	hrs.

Initial Hydrostatic	A	4694
Final Hydrostatic	K	4649
Initial Flow	B	980
Final Initial Flow	C	811
Initial Shut-In	D	3434
Second Initial Flow	E	827
Second Final Flow	F	1106
Second Shut-In	G	3415
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-In	J	

Pipe Recovery:

Reverse circulated:
2988' Oil & emulsion
(samples sent to lab for analysis)

Gravity:
Top: 47.0 Deg API @ 60 Deg F
Resistivity:
Bottom: .074 @ 60 Deg F/.03 @ Res Temp/74,000 ppm Cl. titrated.

This analysis has been made on the basis of the liquid recovery and equations applicable to liquid recovery tests, the Horner extrapolation method and comparative log/log analysis.

The pressure extrapolation plot indicates a maximum initial reservoir pressure of 3475 psi and a maximum final reservoir pressure of 3434 psi which is equivalent to a subsurface pressure gradient of 0.364 psi/ft at gauge depth. The difference between the extrapolated initial and final reservoir pressures (41 psi) is not considered significant. The character of the build-up curves on the semi-log plots indicates the presence of double porosity within the tested interval.

The Average Production Rate which was used in this analysis, 468.0 barrels/day, has been calculated from analysis of the flow pressure curves using a liquid gradient for the recovered oil of 0.343 psi/ft.

For purposes of this analysis a Pay Thickness of 10 feet and an Average Porosity of 7% have been estimated.

The calculated Skin Factors indicate significant well-bore damage was present at the time of this formation test.

The evaluation criteria used in the drillstem test analysis system indicate this is a good mechanical test and the results obtained in this analysis should be reliable within reasonable limits relative to the assumptions which have been made.