Form 3160-3 (December 1990)			P. C	1. OIL CONS D. BOX 1999 DBS NEV191	OT IN TR	IP. TE	 Form approved. Budget Bureau I 	- <i>20863</i> No. 1004-0136	
		ED STATE			Wieverse wi	de90240	Expires: Decen	nber 31, 1991	
	DEPARTMEN						5. LEASE DESIGNATION	AND BEBIAL NO.	
·····	BUREAU OF	LAND MANA	GEMEN	IT			NM-86945		
APPL	ICATION FOR P	ERMIT TO	DRIL	OR DE	EPEN		G. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1a. TYPE OF WORK							NA		
	RILL 🛛	DEEPEN					7. UNIT AGREEMENT NAME		
D. TYPE OF WELL	0AS -						NA		
	WELL OTHER			NGLE X	MULTIP ZONE		8. FARM OR LEASE NAME, WEL	L NO.	
2. ARMS OF OPERATOR							Junction Feder	al No.1	
3. ADDRESS AND TELEPHONE NO	HANSON OPERATI	NG COMPANY,	, INC.				9. API WELL NO.	·	
· · · · · · · ·	F.U. DOX 1515				-622-7	330		·	
4. LOCATION OF WILL (Roswell, New M Report location clearly and	<u>exico 88202</u>	2-1515	5			10. FIELD AND POOL, OE WILDCAT		
At surface	meport location clearly and	I IL ACCOLUENCE WI	th any S	tate requireme	nts.*)		<u>Wildcat-Devonian</u>		
1650'FSL, 1 At proposed prod. so	1650'FSL, 1650'FWL, Sec.17-8S-37E (UNIT K)				K)	11. SEC., T., E., M., OE BLK. AND SURVEY OR AREA			
	Same				(NESW)		Sec.17-8S-37	Έ	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POS	T OFFICI	c *			12. COUNTY OB PARISH	13. STATE	
<u>10 miles ea</u>	st of Milnesand,	New Mexico)				Roosevelt	N.M.	
15. DISTANCE FROM PRO LOCATION TO NEARE	C = 0		16. NO	. OF ACRES IN	LEASE		OF ACRES ASSIGNED		
Also to nearest drig, unit line, if any) 330'			160				40		
13. DISTANCE FROM FROFOSED LOCATION [®] To nearest well, drilling, completed,			19. PROPOSED DEPTH 20. ROTA			20. ROTA	BY OR CABLE TOOLS		
OR APPLIED FOR, ON T	HIS LEASE, FT.	None	12	2,000'		Rota	ary		
	hether DF, RT, GR, etc.)						22. APPROX. DATE WO	EK WILL START*	
4042' GL							Upon Approva	1	
23.	-	PROPOSED CAS	ING AND	CEMENTING	PROGRAM	vi			
SIZE OF HOLE	ORADE, SIZE OF CASINO	WEIGHT PER P	T 00	SETTING I	EPTH	1	QUANTITY OF CEMENT		
17-1/2"	<u>13-3/8"</u> H-40	48#	500' 300 s			sx Class C - Circulate			
12-1/4"	<u>8-5/8" K-55</u>	32# & 24#	4200'			800 sx Class C - Circulate			
7-7/8"	5-1/2" K=55 OF	-15.5# or 1	1.6#	12,000'	±		sx Class H		
	4=1/2^µ−K−55	23# PIIOY1	7# K-	95		I .			

Propose to drill to 12,000'± to test Devonian and intermediate formations. Set surface and intermediate casing as above. Set production casing to deepest commercial zone. Cement with sufficient volume to adequately isolate all porosity zones. See attached Drilling Data.

Sive.

Perforate favorable zones. Run 2-7/8" tubing and test.

The fee surface owner has been contacted regarding surface damages.

APPROVAL OF THIS APPENDATION POES NOT WARRANT OR PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION CERTIFY THAT THE ADDRESS OF ADDRESS OF ADDRESS OF FEDERALLY OWNED CLIEBER MATERIAL FOR CONSTRUC-TITLE TO THOSE MICHAE MADERIAL EVALUATION WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

" A in t		
BIGNED FERRY WILLONG	TITLE Permit Agent	DATE November 21, 1991
(This space for Federal or State office use) PERMIT NO.	APPROVAL DATK	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

		.4
APPROVED BY Chird Atout	A I A II	
APPROVED BY APPROVED BY	_ me ast. area Mgr.	DATE 12/6/91
		DATE UP UP

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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RECEIVED DEC 1 0 1991 OCD HOBBS OFFICE Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

<u>DISTRICT III</u> 1000 Rio Brazos Rd.	., Aziec, NM 87410	WELL LOCATIO	N AND ACREAC			Г		
Operator			Lease				Well No.	
Hanson	Operating Co	mpany, Inc.	Junct	ion Federa	al			1
Unit Letter	Section	Township	Range			County		-
К	17	. 8 South		East	NMPM		Roosevelt	
Actual Footage Loca	ation of Well:					<u> </u>		
1650	feet from the SO	uth line	and	1650	feet from	the Wes	t line	
Ground level Elev.		g Formation	Pool	1000	ica nom	<u>uio NC3</u>	Dedicated Acre	age:
4042	Devon	ian	Wil	ldcat			40	Acres
2. If more SII 3. If more	e than one lease is dedi NGLE LEASE		to the well, have the in	ership thereof (bo	oth as to worki			
this form No allow:	is "no" list the owners if neccessary able will be assigned to	and tract descriptions which the well until all interests h ninating such interest, has be	ave been consolidated (hsolidated. (Use			ing, or otherwise)	
1650'	045.3	4041.6 <u>4044.1</u>				I hereby contained her best of my kno Signature Trinted Name JERRY Position Permi Company HANSON Date Novembe SURVE I hereby cert on this plat actual surve supervison, a correct to the belief.	t Agent <u>OPERATING</u> <u>r 21, 1991</u> <u>CYOR CERTIF</u> tify that the well was plotted from ys made by me and that the sar he best of my rd r 13, 1991	he information complete to the COMPANY ICATION location shown a field notes or under n ne is true at
0 330 660	990 1320 1650	1980 2310 2640	2000 1500	1000 50	>>> 0	Certificate N 8112	a Cart	R

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088



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HA. JON OPERATING COMPANY, INC. No.1 Junction Federal NESW Sec.17-8S-37E Roosevelt, N.M.

4.4

NM-86945



BOP STACK



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