Jubmit 5 Copies Appropriate District Office <u>JISTRICT 1</u>		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
0. Box 1980, Hobbs, NM 88240 DISTRICT II 20. Drawer DD, Anesia, NM 88210		ATION DIVISION Box 2088	at Bottom of Page
DISTRICT III	Santa Fe, New M	Mexico 87504-2088	· · · ·
000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATIC	Ν
perator			/ell API No.
OGS Operating (Co., Inc.		30-041-20864
ddress 550 W. Texas, 1	Suite 1140, Midland, Tex	as 79701	
eason(s) for Filing (Check proper box,)	Other (Please explain)	
iew Well X ecompletion	Change in Transporter of: Oil Dry Gas		
hange in Operator	Casinghead Gas Condensate		
change of operator give name d address of previous operator			160 ac gas Pu a
. DESCRIPTION OF WEL			· · · · · · · · · · · · · · · · · · ·
esse Name Bilberry	Well No. Pool Name, Inclu 3 Bluitt (S	San Andres) Assoc.	Lease No. Lease No.
ocation		······································	
Unit LetterN	;990 Feet From The	South Line and 1650	_ Feet From The West Line
Section 11 Towns	ship 8-S Range 37-E	, NMPMRC	osevelt County
	NERODTER OF OU AND NAT		
ame of Authorized Transporter of Oil	INSPORTER OF OIL AND NAT	Address (Give address 10 which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cass Warren Petrole		Address (Give address 10 which appr P. O. Box 1150, Mid	
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rg		When ?
	Lat from any other lease or pool, give commin	ngling order number:	9-9-92
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		······································
Designate Type of Completion	Oil Well Gas Well on - (X) X	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Date Spunded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
7-9-92	<u>8-14-92</u>	4575 Top Oil/Gas Pay	4526
levations (DF, RKB, RT, GR, etc.) 4 0 19.8 Gr	Name of Producing Formation San Andres	4415	Tubing Depth 4414
erforations			Depth Casing Shoe
4415'-4		D CEMENTING RECORD	4575
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	378'	205
7-7/8"	4-1/2"	4574'	665
· ·			
		ust be equal to or exceed too allowable fo	or this depth or be for full 24 hours.)
IL WELL (Test must be afte	EST FOR ALLOWABLE ir recovery of total volume of load oil and mi Date of Test	ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas	
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, gas	lýt, etc.)
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and mu	Producing Method (Flow, pump, gas Casing Pressure	lýt, e.c.) Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	er recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, gas	lýt, etc.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	r recovery of total volume of load oil and mu Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lýt, e.c.) Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	r recovery of total volume of load oil and mu Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lýt, e.c.) Choke Size
ALL WELL (Test must be after bate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL scrual Prod. Test - MCF/D 1536	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Leagth of Test 4hrs	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMC = 0	lýt, etc.) Choke Size Gas- MCF Gravity of Condensate NA
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL crual Prod. Test - MCF/D 1536	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMC ?	lýt, e.c.) Choke Size G25- MCF Gravity of Condensate NA Choke Size
ALL WELL (Test must be after bate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D 1536 esting Method (puor, back pr.) Back pr	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test 4hrs Tubing Pressure (Shut-in) 1227	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMC? 0 Casing Pressure (Shut-in) 1226	lýt, etc.) Choke Size Gas- MCF Gravity of Condensate NA Choke Size 1/4"
IL WELL (Test must be after bate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL crual Prod. Test - MCF/D 1536 esting Method (puor, back pr.) Back pr 'I. OPERATOR CERTIF) I hereby certify that the rules and re	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test 4hrs Tubing Pressure (Shut-in) 1227 ICATE OF COMPLIANCE gulations of the Oil Conservation	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMC? 0 Casing Pressure (Shut-in) 1226	lýt, ecc.) Choke Size Gas- MCF Gravity of Condensale NA Choke Size 1/4" RVATION DIVISION
ALL WELL (Test must be after bate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL GAS WELL Schual Prod. Test - MCF/D 1536 esting Method (picot, back pr.) Back pr /I. OPERATOR CERTIF	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test <u>4hrs</u> Tubing Pressure (Shut-in) 1227 ICATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1226 OIL CONSER	lýt, etc.) Choke Size Gas- MCF Gravity of Condensate NA Choke Size 1/4"
ALL WELL (Test must be after bate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL wonal Prod. Test - MCF/D 1536 esting Method (pirot, back pr.) Back pr /I. OPERATOR CERTIF I hereby certify that the rules and rep Division have been complied with a	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test <u>4hrs</u> Tubing Pressure (Shut-in) 1227 ICATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMC? 0 Casing Pressure (Shut-in) 1226	lýt, ecc.) Choke Size Gas- MCF Gravity of Condensale NA Choke Size 1/4" RVATION DIVISION
OIL WELL (Test must be after other oth	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test <u>4hrs</u> Tubing Pressure (Shut-in) 1227 ICATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-ii) 1226 OIL CONSEF Date Approved ByORIGINAL SIGNSE	lift, etc.) Choke Size Gas- MCF Gravity of Condensate NA Choke Size 1/4" RVATION DIVISION SEP 0.8 '92 D BY JEERRY SEXTON
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 1536 esting Method (picot, back pr.) Back pr VI. OPERATOR CERTIFI I hereby certify that the rules and ref Division have been complied with a is true and complete to the best of m Mickey Dobson,	recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Utength of Test 4hrs Tubing Pressure (Shut-un) 1227 ICATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above ny knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCE 0 Casing Pressure (Shut-is) 1226 OIL CONSEF Date Approved ByBy	lýt, etc.) Choke Size Gas- MCF Gravity of Condensate NA Choke Size 1/4" RVATION DIVISION SEP 0 8 '92
ALL WELL (Test must be after bate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL venual Prod. Test - MCF/D 1536 esting Method (picot, back pr.) Back pr /I. OPERATOR CERTIF! I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of m Mickey W	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test 4hrs Tubing Pressure (Shut-in) 1227 ICATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-is) 1226 OIL CONSEF Date Approved By	lift, etc.) Choke Size Gas- MCF Gravity of Condensate NA Choke Size 1/4" RVATION DIVISION SEP 0.8 '92 D BY JEERRY SEXTON

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. (1) Senarate Form C-104 must be filed for each rool in multiply completed wells.