

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-041-20864

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Bilberry

2. Name of Operator

OGS Operating Co., Inc.

8. Well No.

3

3. Address of Operator

550 W. Texas, Suite 1140, Midland, Texas 79701

9. Pool name or Wildcat

Bluitt (San Andres) Assoc

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line

Section 11

Township 8-S

Range 37-E

NMPM

Roosevelt

County

10. Date Spudded

7-9-92

11. Date T.D. Reached

7-15-92

12. Date Compl. (Ready to Prod.)

8-14-92

13. Elevations (DF & RKB, RT, GR, etc.)

4019.8 GR

14. Elev. Casinghead

4030

15. Total Depth

4575'

16. Plug Back T.D.

4526'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

19. Cable Tools

None

19. Producing Interval(s), of this completion - Top, Bottom, Name

4415-4510' San Andres P₁

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CNL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12-1/4"	205 sx C1 C	None
4-1/2"	11.6#	4574'	7-7/8"	265 sx C1 C-50:50Poz	None
		1654'	7-7/8"	400 sx PSL - C	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4414'	None

26. Perforation record (interval, size, and number)

4415'-4510', .4", 15

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4415-4510' 2300 gal 15% HCl and
31000 gal gelled wtr w/36000#
sand

28.

PRODUCTION

Date First Production 8-6-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-14-92	Hours Tested 2	Choke Size 3/16-1/4	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 76	Water - Bbl. 1/2	Gas - Oil Ratio NA
Flow Tubing Press. 756	Casing Pressure 775	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1536	Water - Bbl. 1/2	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

John West Engineering

30. List Attachments

Form C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mickey Dobson

Printed
Name

Mickey Dobson

Title

Vice President-Drilling

Date 8-24-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2250</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2640</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3748</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3300	3748	448	80-90% Shale 10-20% Anhydrite				
3748	4260	512	20-50% Dolomite 10-30% Anhydrite 20-50% Shale				
4260	4572 (TD)	312	50-90% Dolomite 10-50% Shale				

RECEIVED
AUG 25 1992
OCD HOBBS OFFICE

