

Submit to Appropriate  
District Office  
State Law - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-041-20864

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Bilberry

2. Name of Operator

OGS Operating Co., Inc.

8. Well No.

3

3. Address of Operator

550 W. Texas, Suite 1140, Midland, Texas 79701

9. Pool name or Wildcat

Bluitt (San Andres) / 1-5-92

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line

Section 11 Township 8-South Range 37-East NMPM Roosevelt County

10. Proposed Depth

4650'

11. Formation

San Andres

12. Rotary or C.T.

4030'

13. Elevations (Show whether DF, RT, GR, etc.)

4019.8

14. Kind & Status Plug. Bood

blanket

15. Drilling Contractor

Sitton Drilling Co.

16. Approx. Date Work will start

7-1-92

17. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12-1/4"      | 8-5/8"         | 24#             | 350'          | 225             | surface  |
| 7-7/8"       | 4-1/2"         | 10.5#           | 4650'         | 650             | surface  |
|              |                |                 |               |                 |          |

1. Drill 12-1/4" hole to 350' then set 8-5/8" casing and cement to surface w/approximately 225 sx.
2. Install 10" 3000# double hydraulic BOP test to 500 psi.
3. Drill 7-7/8" hole to TD in San Andres @ ±4650'.
4. Run Gamma Ray electric log.
5. Run 4-1/2" casing, cement shoe w/265 sx and cement to surface thru DV tool @ 1650' w/385 sx.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mickey Dobson Mickey Dobson title Vice President-Drilg & Prod. DATE 6-18-92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NSL-3116

NSP-1648

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

1

RECEIVED  
JUN 22 1992  
HCO MORRIS DESIG