

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-041-20865
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name FOX "C" STATE			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 4			
2. Name of Operator LAYTON ENTERPRISES, INC.	9. Pool name or Wildcat ALLISON PENN			
3. Address of Operator 3103 79th ST. LUBBOCK, TX. 79423				
4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 510 Feet From The EAST Line Section 56 Township 8S Range 36E NMPM ROOSEVELT County				
10. Date Spudded 10-16-92	11. Date T.D. Reached 11-7-92	12. Date Compl. (Ready to Prod.) 11-19-92	13. Elevations (DF & RKB, RT, GR, etc.) 4060 GL	14. Elev. Casinghead 4059
15. Total Depth 9800	16. Plug Back T.D. 9750	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-4800	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 9650-72 BOUGH "C"				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL GR LD				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" CONDUIT	54	40	28	RED-MIX TO SURFACE	-
13 3/8	72	341	17 1/2	400 SX - CIRCULATED	-
8 3/4	32	4193	11	1500 SX - CIRCULATED	-
5 1/2	20	9800	7 7/8	1700 SX - T.C. @ 2000'	-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9750	-

26. Perforation record (interval, size, and number) 9650-72, .375, BB	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9650-72 AMOUNT AND KIND MATERIAL USED 10,000 GAL 15% HCL
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28. PRODUCTION							
Date First Production 11-24-92		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" ROD PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-7-92	Hours Tested 24	Choke Size -	Prod'n For Test Period 12	Oil - Bbl. 5.2	Gas - MCF 220	Water - Bbl. 433	Gas - Oil Ratio 47
Flow Tubing Press. -	Casing Pressure 5	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.) 47	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO WARREN PETROLEUM	Test Witnessed By C. ELMORE
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30. List Attachments DEVIATION RECORD - LOGS
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Donald R. Layton	Printed Name DONALD R. LAYTON	Title PRESIDENT	Date 12-8-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1980
 T. Salt 2360
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4110
 T. Glorieta 5550
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 6995
 T. Drinkard _____
 T. Abo 7790
 T. Wolfcamp 8970
 T. Penn 9090
 T. Cisco (Bough C) 9648

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9648 to 9672 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	391	391	SURFACE				
393	1900		RED BED				
1900	1860		RED BED & ANHY				
1860	2300		ANHYDRITE				
2300	3610		ANHY. & SALT				
3610	4195		ANHYDRITE				
4195	7570		LIME & DOLO				
7570	7790		LIME & SHALE				
7790	8500		SHALE				
8500	9800		LIME & SHALE - TD				

RECEIVED

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