Form 3160-5 (June 1990) UN: I ED STATES 811 S. 1st Streat Form APPROVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND, MANAGEMENT 811 S. 1st Streat 0-2835 Express March 31, 1993 SUNDER AND THESS AND ASPORTS ON WELLS Arteola, NM 3821 0-2835 Express March 31, 1993 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APP SICATION FOR PERMIT," for such proposals 6. If Indian, Allottee or Tribe Name 1. Type of Well SUBSCRIVED GATE 7. If Unit or CA, Agreement Designation 2. Name of Operator SUBSCRIVED GATE 8. Well Name and No. BTA OIL PRODUCERS STATE 9. API Well No.				N.M. Oil Cr 3.	Division
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13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 13. Describe Proposed or Completion Unit - Have 2-7/8" tbg @8248', SN @8217' Fish is 27 rods & 24' pump. Made 5 trips with rods making back-off's Have recovered 15 rods. Current top of rod fish @7,893' being 12 - 7/8" rods & 24' pump. 06/15/99 GH w/ rods and screwed into fish @ 7,893'. Made back-off & POH. Back-off was 27 rods higher @ 7,218' GiH w/ rods and screwed into fish @ 7,993'. IMade back-off & POH. Rec 7 of remaining 7/8" rods. Top of rod fish @ 8,068', 71' below TAC @ 7,997' SION. 06/16/99 Ran free-point and found tbg free to top of rod fish @ 8,027' WO measurement. TAC @ 7,975' - 7,978' WL measurement. Ran chemical cutter & cut 2-7/8" @ 7,998'. POH w/ tbg & TAC. GiH w// 4 - 11/16" overshot. Latched on tbg fish and jarred 2 hrs. fish did not move. SION. 06/21/99 Released overshot. POH & LD tbg and fishing tools. Released & RD Completion Unit. Evaluating well w/ data obtained. 14. I hereby faith that the forgeoffy is for strong the measurement free point and obtained. 14. I hereby faith that the forgeoffy is for strong the measurement free point and busined. 14. I hereby faith that the forgeoffy is for strong the measurement free point and solution with the term of the measurement free point and point of the measurement free point and point fish measurement free point and for the point fish measurement for the point fish measurement free point and for the point fish measurement for the point fish measurement for the point fish m	E Final Abandonm	nent Notice			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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