

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		2. NAME OF OPERATOR BTA Oil Producers		3a. Area Code & Phone No. 915-682-3753																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMO. ☐ Other _____		3b. Permit No. 30-041-20867		DATE ISSUED 12-30-92																									
3. ADDRESS OF OPERATOR 104 S. Pecos, Midland, TX 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL At top prod. interval reported below At total depth		5. FIELD AND POOL OR WILDCAT Milnesand (Abo)																									
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9. WELL NO. 1		10. FIELD AND POOL OR WILDCAT Milnesand (Abo)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 33, T8S, R35E																									
12. COUNTY OR PARISH Roosevelt		13. STATE NM		14. PERMIT NO. 30-041-20867																									
15. DATE SPECIMEN 1-23-93		16. DATE T.D. REACHED 2-18-93		17. DATE COMPL. (Ready to prod) 3-1-93																									
18. ELEVATION (DF, RKB, RT, OR, ETC.)* 4181' GR 4195' RKB		19. RELEV. CASING HEAD 9100		20. TOTAL DEPTH, MD & TVD 9100																									
21. PLUG BACK T.D., MD & TVD 8972		22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVAL UNDRILLED BY 9100		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8915'-8947' (Abo)																									
25. WAR DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT; DLL-M-SFL		27. WAS WELL COLED No																									
28. CASING RECORD (Report all strings set in well)																													
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31. PERFORATION RECORD (Interval, size and number)																													
8915-8947' w/1 spf (33 holes)																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Pending P/L connection																													
35. LIST OF ATTACHMENTS C-104, Inclination Logs																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>P. W. Chester</u> TITLE <u>Regulatory Administrator</u> DATE <u>3-4-93</u>																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's or Coring

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4755	
Glorietta	5453	
Abo	7808	